Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

NMNM95642

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.		
Type of Well		8. Well Name and No. TOMCAT 15 FEDERAL 3		
Name of Operator DEVON ENERGY CORPORATION Contact: SANDRA D SCROGUM E-Mail: sandy.scrogum@dvn.com		9. API Well No. 3002535524 /		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 575-746-5587	10. Field and Pool, or Exploratory DIAMONDTAIL, DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T23S-R32E, Sec. 15, 660 n660w		11. County or Parish, and State LEA COUNTY, NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity
Subsequent Report ■	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In response to Notification of UIC Testing Letter for District 1 received in January 2016; Bradenhead test for Tomcat 15 Federal 3; API 30-025-35524 was completed on February 19, 2016 and witnessed by OCD Representative. Bradenhead Test Report attached

HOBBS OCD

JUL 06 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #332589 verifi For DEVON ENERGY CORF	fied by the BLM Well Information System PORATION, sent to the Hobbs	
Name (Printed/Typed) SANDRA D SCROGUM	Title FIELD ADMIN SUPPORT	
Signature (Electronic Submission)	Date 03/04 200 FPTFD FOR RECORD	
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE	
Approved By	Title JUN 29 2016 Date	-
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Work	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person knowingly and willfully to make to any department or agency of the United within its jurisdiction.	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only
MUBJOCD 7/9/2014

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

		BRADENHEAD T	EST REPORT			
7	Operator Na	me		. 2	API Numb	er
the	Pro	perty Name		100-	025	35524 Vell No.
10m		Fed			*	3
		7. Surface Loc	ation		. 4	
	Township Range 235 32E	Feet from	-	Feet From	E/W Line	2 County
		Well Stat				
TA'D WELL	SHUT-IN	INJECTO	R	PRODUCER	T	DATE /
YES NO		O INJ	SWD OIL	GAS	0	DATE /19/16
		-			,	
		OBSERVED	DATA .			
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod (Sng	(E)Tubing
Pressure	Ø	N/A	NI	A	D	1400
Flow Characteristics		/			1	
Puff	1 N	Y/N	Y/N	9	N	CO2
Steady Flow	YIM	Y/N	Y/N	Y	13	WTR_X
Surges	Y/10	Y/N	Y/N		10	GAS
Down to nothing	/y/ N	Y/N	Y/N	(\frac{\frac{1}{2}}{2}	N	Injected for Waterflood if
Gas or Oil	YIA	Y/N	Y/N	Y	113	applies.
Water	YIN	Y/N	Y/N	Y	18	
Remarks - Please state for e	ach string (A,B,C,D,E) pertine	ent information regarding b	leed down or continuou	s build up if annlies		
Actual to - 1 reast state for the	acii su ing (1940,0,0,10,10) per anc	at Internation regarding to	ced down of condition	s build up to applies.		
Signature:						
OIL CONSERVATION DI			N DIVISION			
Printed name:				Entered into RBDMS		
Title:				Re-test		
E-mail Address: / /			. 1			
Date: 2/19/16	Phone:					
11111	Witness: S	The Comment				
		N. H.				

INSTRUCTIONS ON BACK OF THIS FORM