

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**
OCD Hobbs5. Lease Serial No.
N 897 20008

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
AZORES FEDERAL 12H2. Name of Operator
COG PRODUCTION LLCContact: MAYTE X REYES
E-Mail: mreyes1@concho.com9. API Well No.
30-025-43178-00-X13a. Address
2208 W MAIN STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-694510. Field and Pool, or Exploratory
WC-025 G06 S253206M

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T24S R32E SESW 210FSL 1680FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Production LLC, respectfully requests approval for the following changes to the original approved APD.

BHL Change
From: 330' FNL & 990' FWL
To: 50' FNL & 990' FWL
C102 Attached.

Total depth to 14150' MD.
Cement volumes for production string are:
740 sks 10.3 ppg (3.6 ft³/sk) lead.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****HOBBS OCD****JUL 20 2016****RECEIVED**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #344860 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by MUSTAFA HAQUE on 07/19/2016 (16MH0011SE)	
Name (Printed/Typed) MAYTE X REYES	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (BLM Approver Not Specified) <u>Mustafa Haque</u>	Title PETROLEUM ENGINEER	Date 07/19/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #344860 that would not fit on the form

32. Additional remarks, continued

TUNED LIGHT (TM) SYSTEM

0.50 lbm/sk Halad(R)-9

2 lbm/sk Kol-Seal

0.1250 lbm/sk Poly-E-Flake

0.25 lbm/sk D-AIR 5000

1350 sks 14.4 ppg (1.25 ft³/sk) tail

VERSACEM (TM) SYSTEM

0.0250 % SA-1015

0.50 % Halad(R)-9

1 % Salt

0.05 % HR-601

Attached:

Directional program

Anti-collision program

Wall Map

**Azores Federal 12H
30-025-43178
EOG Resources, Inc
Surface Location: Sec. 29, T. 24S, R. 32E
Conditions of Approval**

All previous COAs still apply. No additional COA is required.

MHH 07192016