Office District I – (575) 393-6161 HOBBS Brergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 AUG 0 1 200L CONSERVATION DIVISION District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	Revised July 18, 201
811 S. First St., Artesia, NM 88210 AUG 0 1 200 L CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.	*******
811 S. First St., Artesia, NM 88210 AUG 0 1 200 L CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.	WELL API NO.
<u>District III</u> = (303) 334-0178 1220 South St. Francis Dr.	30-025-41984
<u>District III</u> = (303) 334-0178 1220 South St. Francis Dr.	5. Indicate Type of Lease
Conta Ea NIM 97505	STATE FEE
District IV – (505) 476-3460	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505	VO-8253
87505	V O 0233
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Mad Dog 35 B3AP State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 1H
PROPOSALS.)	o. Won rumoer and
1. Type of Well: Oil Well Gas Well Other	A CORPRESE 1
2. Name of Operator	9. OGRID Number
Mewbourne Oil Company	14744
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240	Antelope Ridge; Bone Spring 2200
4. Well Location	
Unit Letter A : 185 feet from the North line and 660	feet from the East line
Section 35 Township 23S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
3411' GL	STATE OF THE PARTY OF THE PARTY.
The second secon	A CONTRACTOR OF THE PROPERTY O
12 Cheek Ameropriate Poy to Indicate Nature of Nativ	Danart or Other Data
12. Check Appropriate Box to Indicate Nature of Notice	e, Report of Other Data
NOTICE OF INTENTION TO:	IDSECUIENT DEDORT OF
	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON	DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMI	ENT JOB
DOWNHOLE COMMINGLE	_
CLOSED-LOOP SYSTEM	
The state of the s	ompletion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple (
proposed completion or recompletion.	completions. Attach wendore diagram of
proposed completion or recompletion.	
	TIP (0.1 1 1 T 1 24
OFFICIAL TO A 1 TO A 1 CO A 1 CO A 1 CO A 1 CO A 1 A A A A A A A A A A A A A A A A A	
07/18/16 Frac 3rd Bone Spring Sand from 11664' MD to 16023' MD, 996 holes, 0.39" I	
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