

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88218
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
SEP 14 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 3002506291
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2736-9
7. Lease Name or Unit Agreement Name Hudson Phillips Com.
8. Well Number 1
9. OGRID Number 025111
10. Pool name or Wildcat Eumont Yates Seven Rivers
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3534

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Hudson Oil Company of Texas

3. Address of Operator
616 Texas Street, Fort Worth, Texas 76102

4. Well Location
Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 30 Township 20 S Range 37 E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
OTHER: ☐

INT TO PA PM
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRUWSU. POH w/ rods & pump. NUBOP. POH w/ TBG.
- RIH & set 7" CIBP @ +/- 3250'.
- Test 7" csg. Displace hole with 9.5 ppg MLF Pressure test csg.
- Spot 25 sx class "C" cmt on CIBP. 2800
- PERF 7" @ 2470 (base of salt 2421). Pump 30 sx class "C". Tag TOC <= 2370.
- PERF 7" @ 1145'. (Surface csg shoe @ 1093') Pump 35 sx class "C". Tag TOC <= 1040'.
- PERF 7" @ 300'. Pump cement down 7" circulating cement to surface 7" X 9-5/8" annulus.
- Cut-off wellhead. Verify cement at surface in 7" and all annuli. Remedial cement if necessary.
- Install dry hole marker. Cut-off anchors.
- Remove caliche. Rip and contour location. Re-seed.

NOTIFY OGD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

Spud Date:

3/29/1937

Rig Release Date:

4/27/1937

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

E. Randall Hudson III

TITLE President

DATE 9/12/16

Type or print name E. Randall Hudson III

E-mail address: rhudson@hudsonoil.com PHONE: 817-336-7109

For State Use Only

APPROVED BY:

M. Whitaker

TITLE

Petroleum Engr. Specialist

DATE

9/14/2016

Conditions of Approval (if any):

FIELD:	Eumont Yates Seven Rn 660' FNL & 1980' FEL	WELL NAME:	Hudson-Phillips #1	FORMATION:	Queen		
UNIT:		SEC:	30	GL:	3534	STATUS:	Gas Well
TWNSHP/RANGE:	20 / 37	COUNTY:	LEA	KB:	NA	API NO:	30-025-06291
LOCATION:		STATE:	NM	DF:	NA	LAT:	
						LONG:	

Rig Released: 4/27/1937

CURRENT WELLBORE

9-5/8", 36# @ 1093' w/ 400s:

TOC - unknown

PERFS: 3334' - 3401'

CIBP @ 3625.5'

7", 24# @ 3718' w/ 300 sx

OH 3718' - 3850'

PBTD @ 4278'
TD @ 3850'

Updated: 9/8/2016
By: DC

Hudson Oil Co. of Texas

FIELD:	<u>Eumont Yates Seven Ri</u>	WELL NAME:	<u>Hudson-Phillips #1</u>	FORMATION:	<u>Queen</u>
	<u>660' FNL & 1980' FEL</u>				
UNIT:		SEC:	<u>30</u>	GL:	<u>3534</u>
TWNSHP/RANGE:	<u>20 / 37</u>	COUNTY:	<u>LEA</u>	KB:	<u>NA</u>
LOCATION:		STATE:	<u>NM</u>	DF:	<u>NA</u>
				LAT:	
				LONG:	

Spud Date: 3/29/1937
Rig Released: 4/27/1937

Completion:

PERF 300' circ cmt
to surface via annulus

PROPOSED P&A

TOC <= 1040'

PERF 1145' pump 35 sx cmt

9-5/8", 36# @ 1093' w/ 400s

TOC <= 2370'

Perf 2470' pump 30sx cmt

base of salt 2421'

CIBP @ 3250' w/ 25sx

PERFS: 3334' - 3401'

CIBP @ 3625.5'

7", 24# @ 3718' w/ 300 sx

PBTD @ 4278'
TD @ 3850'

OH 3718' - 3850'

Updated: 9/8/2016
By: DC