

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011										
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; color: blue; font-weight: bold; font-size: 24px; transform: rotate(-15deg);"> HOBBS OCD SEP 12 2016 RECEIVED </div> </div>		1. WELL API NO. 30-025-42783														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Viking Helmet State Com 6. Well Number: <div style="text-align: center; font-size: 1.2em;">2H</div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator COG Operating LLC						9. OGRID <div style="text-align: center; font-size: 1.2em;">229137</div>										
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat WC-025 G-09 S243532M; Wolfbone										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	B	29	24S	35E		190	North	1980	East	Lea						
BH:	G	32	24S	35E		2290	North	1959	East	Lea						
13. Date Spudded 12/31/15	14. Date T.D. Reached 2/4/16	15. Date Rig Released 2/6/16		16. Date Completed (Ready to Produce) 6/28/16		17. Elevations (DF and RKB, RT, GR, etc.) 3320' GR										
18. Total Measured Depth of Well 19480'		19. Plug Back Measured Depth 19437'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name 12407-19380' Wolfbone																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		54.5#		975'		17 1/2"		795 sx								
9 5/8"		40#		5490'		12 1/4"		1930 sx								
7"		29#		11801'		8 1/2"		1020 sx								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
4 1/2"	11476'	19480'	800		2 7/8"	11627'	11608'									
26. Perforation record (interval, size, and number) <div style="text-align: center;"> 12407-19314' (1656) 19370-19380' (60) </div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12407-19314'</td> <td>Acdz w/117,642 gal 7 1/2%; Frac w/13,803,595# sand & 18,664,128 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12407-19314'	Acdz w/117,642 gal 7 1/2%; Frac w/13,803,595# sand & 18,664,128 gal fluid		
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28. PRODUCTION																
Date First Production 7/2/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing										
Date of Test 8/2/16	Hours Tested 24	Choke Size 34/64"	Prod'n For Test Period	Oil - Bbl 1993	Gas - MCF 2255	Water - Bbl. 1750	Gas - Oil Ratio									
Flow Tubing Press. 1325#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1993	Gas - MCF 2255	Water - Bbl. 1750	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Tyler Deans									
31. List Attachments Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 8/17/16									
E-mail Address: sdavis@concho.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 975'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 4948'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. Rustler	618'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Lamar	5315'	Base Greenhorn	T. Granite
T. Blinebry	T. Bell Canyon	5364'	T. Dakota	
T. Tubb	T. Cherry Canyon	6301'	T. Morrison	
T. Drinkard	T. Brushy Canyon	7810'	T. Todilto	
T. Abo	T. Bone Spring Lm	9102'	T. Entrada	
T. Wolfcamp 12285'	T. 1 st Bone Spring	10289'	T. Wingate	
T. Penn	T. 2 nd Bone Spring	10882'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring	11857'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology