

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

HOBBS OCD

SEP 28 2016

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Hobbs

5. Lease Serial No. NML 2068281B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM131810
8. Well Name and No. Multiple--See Attached
9. API Well No. Multiple--See Attached
10. Field and Pool, or Exploratory JENNINGS
11. County or Parish, and State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **CONOCOPHILLIPS COMPANY** Contact: **ASHLEY BERGEN**
E-Mail: **ashley.bergen@conocophillips.com**

3a. Address **MIDLAND, TX 79710** 3b. Phone No. (include area code) **Ph: 432-688-6938**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Onshore Order Variance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully requests a variance for Onshore Order #4 to have a guided wave radar on location at the Buck Federal CTB. This automated device is for ConocoPhillips use only and is password protected. The guided wave radar will not be used for measurement and therefore will not adversely affect royalty income or production accountability.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #344893 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/15/2016 (16DLM0994SE)

Name (Printed/Typed) **ASHLEY BERGEN** Title **REGULATORY SPECIALIST**

Signature (Electronic Submission) Date **07/18/2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK Title TECHNICAL LPET Date 09/19/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MWB/OCD 9/29/2016

Additional data for EC transaction #344893 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC068281B	NMLC068281B	BUCK 17 FEDERAL 1H	30-025-40281-00-S1	Sec 17 T26S R32E SESE 330FSL 400FEL
NMLC068281B	NMLC068281B	BUCK 17 FEDERAL 2H	30-025-40401-00-S1	Sec 17 T26S R32E SWSE 1105FSL 1650FEL
NMLC068281B	NMLC068281B	BUCK 17 FEDERAL 5H	30-025-40840-00-S1	Sec 20 T26S R32E NENE 843FNL 1102FEL
NMLC068281B	NMLC068281B	BUCK 17 FEDERAL 6H	30-025-40901-00-S1	Sec 17 T26S R32E SWSE 28FSL 2064FEL
NMLC068281B	NMLC068281B	BUCK 20 FEDERAL 1H	30-025-40431-00-S1	Sec 17 T26S R32E SESE 105FSL 397FEL
NMLC068281B	NMLC068281B	BUCK 20 FEDERAL 2H	30-025-40483-00-S1	Sec 20 T26S R32E NWNE 215FNL 1760FEL
NMLC068281B	NMLC068281B	BUCK 20 FEDERAL 3H	30-025-40503-00-S1	Sec 20 T26S R32E NENW 190FNL 2575FWL
NMLC068281B	NMLC068281B	BUCK 20 FEDERAL 5H	30-025-40539-00-S1	Sec 20 T26S R32E NENE 655FNL 980FEL
NMLC068281B	NMLC068281B	BUCK 20 FEDERAL 6H	30-025-40902-00-S1	Sec 20 T26S R32E NENW 55FNL 2659FEL
NMNM131810	NMLC062749C	BUCK 17 FEDERAL COM 3H	30-025-40900-00-S1	Sec 20 T26S R32E NWNE 10FNL 2625FEL
	NMLC068281B	FAC A BUCK FED CTB		Sec 20 T26S R32E Mer NMP NWNE
NMNM131810		FAC A BUCK FED CTB		Sec 20 T26S R32E Mer NMP NWNE

ConocoPhillips Company

Buck Federal CTB
NMNM131810 & NMLC068281B, Sec 20, NWNE, T26S, R32E
September 19, 2016

Conditions of Approval (COAs)

1. All oil sales will be conducted as per Onshore Order #4, III, B, C & D. The use of Guided Wave Radar system for the sales of oil is **not approved**. The use of Guided Wave Radar for daily pumpers reading is approved.
2. The installation of Guided Wave Radar is **not** approved if it affects the tank integrity in any way. Tank equipment shall be installed and maintained as per Onshore Order #4, III, C, 1 (*Sales Tank Equipment*) and API requirements. The installation of this system must not prevent the oil storage system from holding Pressure/Vacuum.