

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
SEP 28 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26783
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>11</u> Township <u>19S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number #5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980' GL		9. OGRID Number 4323
		10. Pool name or Wildcat QUAIL QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: OIL PRODUCER <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO CHANGE WATER SUPPLY WELL TO OIL PRODUCER.

PLEASE FIND ATTACHED A C105, 102 AND C104. THIS WELL PRODUCED OIL SINCE 06/2014.

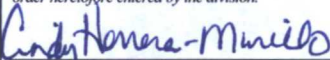
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera Murillo TITLE PERMITTING SPECIALIST DATE 09/26/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/01/16
Conditions of Approval (if any):

16					17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature _____ Date 09/21/2016 _____ Printed Name _____ CHERRERAMURILLO@CHEVRON.COM E-mail Address
					18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey _____ Signature and Seal of Professional Surveyor: _____ _____ Certificate Number

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-26783		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No.		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER OIL PRODUCER								5. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT		
8. Name of Operator CHEVRON USA INC						9. OGRID 4323				
10. Address of Operator 6301 DEAUVILLE BLVD MIDLAND, TX 79706						11. Pool name or Wildcat QUAIL; QUEEN				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	11	19S	34E		1980'	SOUTH	660	WEST	LEA
BH:	L	11	19S	34E		1980'	SOUTH	660	WEST	LEA
13. Date Spudded 02/27/2012	14. Date T.D. Reached 03/03/2012		15. Date Rig Released 03/03/2012		16. Date Completed (Ready to Produce) 03/03/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3980 GL		
18. Total Measured Depth of Well 6200'			19. Plug Back Measured Depth 5205'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run NONE		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5113 - 5120 QUEEN										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11"				1915'		11"		800		
4 1/2				6200'		7 7/8		1050		
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN						25. TUBING RECORD SIZE DEPTH SET PACKER SET				
						2 3/8 5160' 5057'				
26. Perforation record (interval, size, and number) 5113 -5120 2 SPF (.33) TOTAL OF 13 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5113 - 5120 1500 GALLS 15% NEFE				
28. PRODUCTION										
Date First Production 06/01/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP					Well Status (Prod. or Shut-in) PRODUCER			
Date of Test 06/24/2014	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-104 ; C103										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Cindy Herrera-Murillo</i>			Printed Name Cindy Herrera-Murillo			Title Permitting Specialist		Date 09/26/2016		
E-mail Address Cherreramurillo@chevron.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3300'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3582'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4743'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 5400'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I
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State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date CHANGE TO OIL PRODUCER
⁴ API Number 30 - 025-26783	⁵ Pool Name QUAIL; QUEEN	⁶ Pool Code 50450
⁷ Property Code 311790	⁸ Property Name QUAIL QUEEN UNIT	⁹ Well Number 5

II. ¹⁰ Surface Location

UL or lot no. L	Section 11	Township 19S	Range 34E	Lot Idn	Feet from the 1980	North/South Line SOUTH	Feet from the 660	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. L	Section 11	Township 19S	Range 34E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 660	East/West line WEST	County LEA
¹² Lse Code S	¹³ Producing Method Code PUMP	¹⁴ Gas Connection Date 03/03/2012	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address PLAINS MARKETING	²⁰ O/G/W O

IV. Well Completion Data

²¹ Spud Date 02/27/2012	²² Ready Date 06/01/2014	²³ TD 6200'	²⁴ PBDT 5205'	²⁵ Perforations 5113 - 5120	²⁶ DHC, MC
²⁷ Hole Size 11	²⁸ Casing & Tubing Size 11	²⁹ Depth Set 1915'	³⁰ Sacks Cement 800		
4 1/2	7 7/8	6200'	1050		
PACKER	2 3/8	5057'			

V. Well Test Data

³¹ Date New Oil 06/01/2014	³² Gas Delivery Date 03/03/2012	³³ Test Date 06/24/2014	³⁴ Test Length 24 HR	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 2	³⁹ Water 0	⁴⁰ Gas 0		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cindy Herrera-Murillo*

Printed name:
CINDY HERRRA-MURILLO

Title:
PERMITTING SPECIALIST

E-mail Address:
CHERRERAMURILLO@CHEVRON.COM

Date:
09/26/2016

Phone:
575-263-0431

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

09/01/16

Petroleum Engineer