Office	District	State	of New Mexico)		Form C-103
Office <u>District I</u> – (575) 393-6161		Energy, Minerals and Natural Resources				Revised July 18, 2013
1625 N. French Dr., Hobbs, NI	M 88240				WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CC			ONSERVATION DIVISION		30-025-02064	27
District III – (505) 334-6178			220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505		STATE	FEE -
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa I		Saina	re, INIVI 67505	(5. State Oil & C	ias Lease No.
87505	OCT 2 4 201	6				
		AND REPORTS	ON WELLS	1	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM I	OR PROPOSALS	TO DRILL OR TO D	EEPEN OR PLUG BA	ACK TO A	State H 22	
DIFFERENT RESERVOIR. U PROPOSALS.)	JSE "APPLICATIO	N FOR PERMIT" (FO	DRM C-101) FOR SU	CH		
1. Type of Well: Oil W	ell 🛛 Gas	Well Other		8	3. Well Number	r#1 /
2. Name of Operator	cii 🖂 Gas	wen _ outer			O. OGRID Num	her
Premier Oil & Gas, Inc.			//		017985	loci
3. Address of Operator					0. Pool name o	or Wildcat
PO BOX 1246 Artesia, N	JM 88211-1246					urg-San Andres
	111 00211 1210				vacaum, Grayo	ang San Tinares
4. Well Location						
Unit Letter_O_	:660	feet from t	heSouth	line and1	980feet fr	om theEastline
Section	22	Township	17S Ran	ge 34E	NMPM	Eddy County
	11.	Elevation (Show	whether DR, RKE	3, RT, GR, etc.)		
12	Check Appro	opriate Box to	Indicate Natur	e of Notice Re	enort or Othe	r Data
12.	спеск прри	opriate Box to	marcate i vatur	e of fronce, fo	eport of othe	Data
NOTIC	E OF INTEN	ITION TO:		SUBSI	EQUENT RE	PORT OF:
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TEMPORARILY ABANDO		ANGE PLANS			ING OPNS	P AND A
PULL OR ALTER CASIN		ILTIPLE COMPL		SING/CEMENT JOB		
DOWNHOLE COMMING		LTII EE OOMI E		OII O/OLIVILIA I O		
CLOSED-LOOP SYSTEM OTHER:	VI 🔟			HER: Bradenhe	and Tost	
	d or completed	anarations (Class	rly state all partin			
				ent details, and g	ive pertinent da	tes, including estimated date
of starting any pr	oposed work).	SEE RULE 19.15		ent details, and g	ive pertinent da	
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