Submit 1 Copy To Appropriate District Office State of New Minerals and Management		Form C-103 Revised July 18, 2013
District I – (575) 393-6161 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 District IV – (505) 476-3460 Santa Fe, NM 87505		WELL API NO.
		30-025-07667
		5. Indicate Type of Lease STATE FEE 🛪
		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned		8. Well Number 72
Name of Operator Occidental Permian, Ltd		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
HCR 1 Box 90 Denver City, TX 79323		Hobbs (G/SA)
4. Well Location		
Unit Letter F : 1650 feet from the Nor		2310 feet from the West line
Section 9 Township 19-S 11. Elevation (Show whether D	Range 38-E	NMPM Lea County
3606' RDB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER: TA status extension request	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Run MI test to gain extension on temporary abandoned well.		
Due to recent ROZ and CO2 development, the Hobbs field has a surplus of water. The Hobbs' team is currently working		
possible solutions to this issue. The SHU 72 would make for a great swing injector to help alleviate this surplus of water		
production if other solutions are not discovered. Would like to keep this well available for possible RTI work.		
Condition of Approval: notify		
OCD Hobbs office 24 hours		
prior of running MIT Test & Chart		
Spud Date: Rig Release I	Date:	
I hereby certify that the information above is true and complete to the	hest of my knowledge	ge and belief
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.		
SIGNATURE LINGUY COMMONTITLE Admin. Associate DATE 10/27/2016		
SIGNATURE UNOU TITLE Admin. Associate DATE 10/27/2016		
Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280		
For State Use Only		
APPROVED BY: Y CALLY STOWN PITLE DUL Supervise DATE 10/31/2014		
Conditions of Approval (if any):		
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NO PRODUCTION REPORTED IN 271 MONTHS