Submit To Appropriate District Office Two Copies <u>District1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District11</u>				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41940								
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						 Type of Le STAT State Oil & 	ase FE	FEE Lease No	FI	ED/INDI			
4. Reason for fili	ng:					ETION RE				LOG	_	5. Lease Name SOUTHE	AST	312 Init Agree MAJA	ment Na	BB/SA	UNIT
C-144 CLOS #33; attach this an 7. Type of Comp	nd the pla										or				(619	
		WORKO	VER	DEEPE	NING	PLUGBACH		DIFFE	RE	NT RESERVO	OIR	OTHER_					
8. Name of Opera	ator		CRO	SS TI	MBE	RS ENER	RGY	, LL	C			9. OGRID 298299					
10. Address of O	perator 4	00 WE	ST 71	th ST	REE	T, FORT	WOR	RTH	H, T	TX 7610	2	11. Pool name MALJAN	NAR NAR		BURG	S-SAM	ANDRES
12.Location	Unit Ltr	Sectio	m	Towns	hip	Range	Lot			Feet from th	ne	N/S Line	Feet	t from the	service and servic	Line	County
Surface:	М	1	29	17	S	33E				179		S		728	1	W	LEA
BH:	М	2	29	17	S	33E				179		S		728	1	W	LEA
13. Date Spudded 08/29/2014		ate T.D. Re 09/06/20		15. Date Rig Released 09/06/2)14	14 91		(Ready to Produce)		R	17. Elevations (DF and RKB, RT, GR, etc.) 4036 GR ype Electric and Other Logs Run				
18. Total Measur	4566	5'	lation			ck Measured Dep 4566'	ptn		20.	was Directi	ona	al Survey Made?		21. Ty	be Electr	ic and O	iner Logs Kun
	iervai(s),	or this comp	sector -	CASING RECORD (Report all strings set in well)													
23. CASING SI	70	WEIC	HT LB./		CAS	DEPTH SET	ORI	D (K		ORT ALL STR	'n			COPD		MOUNT	DULLED
8 5/8	LL		J55					12 1/4		CEMENTING RECORD 660SX; C			AMOUNT PULLED 51SX				
5 1/2			J55	and the second		4566		7 7/8			595SX; C			47SX			
									_								
24.					LIN	ER RECORD					25	1	URI	NG REC	ORD		
SIZE	TOP		BO	TTOM		SACKS CEM	ENT	SCI	REE	N	-	ZE		EPTH SE		PACK	ER SET
	-		_								_	2 7/8	-	202	2		
26. Perforation	record (i	nterval, size	and nu	mber)		-		27	AC	ID SHOT	FR	ACTURE CE	ME	NT SOL	FEZE	ETC	
			,					DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
4269-43	377; OI	PEN HO	LE; 13	SHOT	S; S	AND/WATE	R		42	269-4377		1000) GA	L 15% I	HCL ,12	20,000#	¥ 16/30
28.							PRO		UC	TION							
Date First Produc	ction /06/201	4	Produc	tion Met	hod (Fl	owing, gas lift, p PUMPI	oumpin				,	Well Status	s (Pro	od. or Shu	t-in) PROD		
Date of Test 11/23/2014			Ch	Choke Size		Prod'n For Test Period		1 1		Ga	as - MCF 47		Water - Bbl.				
Flow Tubing	Flow Tubing Casing Pressure			Calculated 24-		Oil - Bbl.			B Gas - MCF			Water - Bbl.		587 Oil Gravity - API - (Corr.)		rr.)	
Press. 29. Disposition of Gas (Sold, used for fuel.			Hour Rate 8			17		789 30. Test Wit		Tart With	38.76						
31. List Attachm		na, useu jor	juei, ver	nea. erc.,				SC	DLD)			30.	Test with	lessed By	y	
32. If a temporar	v pit wae	used at the	well atte	ach a pla	with f	he location of the	e temp	orary	nit								
33. If an on-site									pit.								
I hereby certi	fy that	the inform	ngtion s	shown	on bot	Latitude th sides of this	s forn	n is t	rue	and compl	lete	Longitude to the best of	of m	knowle	edge an	NA nd belie	AD 1927 1983 f
Signature	Rod	the le	2.8	aci		Drinted	bie A					Regulatory			-		01/23/2015
E-mail Addre	ess rgri	gg@msp	arther	s.com		and the state of the								(2	1		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	Т.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

INO.	1,	Irom	.10	reet
No.	2,	from	.to	feet
No.	3.	from	.to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology