

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 04 2016
RECEIVED

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-21012	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1838-1	
7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACT 25	
8. Well Number 001	
9. OGRID Number 217817	
10. Pool name or Wildcat VACUUM; GLORIETA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter D : 760 feet from the NORTH line and 660 feet from the WEST line
Section 32 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO TA WELLBORE PER ATTACHED PROCEDURES AND REASONING. ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 11/01/2016

Type or print name Rhonda Rogers

E-mail address: rogerrs@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

Maley A Brown

TITLE Dist Supervisor

DATE 11/8/2016

Conditions of Approval (if any):

NO PRODUCTION REPORTED IN
5 MONTHS.

VGEU 25-01
API 30-025-21012
TA WELLBORE

Project Scope

Justification and Background: TA wellbore

This well failed 6/8/2016 with a suspect rod part. Currently, this well is not economic to produce in this price environment. Other uses for the well bore will be evaluated. This TA will aid in the water handling issues in VGEU.

Type	Formation	Top	Bottom
Perforations	Glorieta	6,056'	6,194'
PBTD		6,213'	
TD		6,277'	

Well Service Procedure:

- 1) MIRU pulling unit. Kill well.
- 2) TOO H w/ rods, fish rods & pump. LD rods and pump.
 - a. Notify Henry Guillen (575-390-8311) to have TRC pick up rods.
 - b. Send pump to Don Nan to be inspected, repaired, and put back as spare. If pump is junk or uneconomical to repair, will not repair or build new.
- 3) NDWH, NUBOP. Test BOP
- 4) Release TAC & TOO H w/ Tbg. LD TAC. Stand Tbg back in Derrick
 - a. Visually inspect all Tbg out of hole.

If scale or paraffin is present

- 5) PU & TIH w/ bit and scraper sized for 9.5# 4 1/2" casing to PBTD @ 6,213'. TOO H & LD bit and scraper. Stand back Tbg in Derrick.
 - a. Record tag depth in WV

If scale or paraffin is not present

- 6) PU & TIH w/ CBP & **Heavy Duty Packer**. Set CBP @ 6,006' (50' from top perf).
 - a. Heavy Duty Packer will be ran w/ CBP incase casing doesn't test and to confirm plug is holding.
- 7) RU pump truck. Load well bore w/ brine and test CBP to 500 psi surface pressure. If CBP holds then proceed to circulate packer fluid and chart pressure.
 - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 8) RU pump truck. Circulate packer fluid to surface (6,006' x **0.0162 bbl/ft** = 98 bbls).
 - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 9) MI lay down machine. TOO H & lay down Tbg. Release lay down machine.
 - a. Send Tbg into EL Farmer to be inspected
 - b. Top off casing w/ packer fluid
- 10) RU chart recorder w/ 1,000 psi chart to casing. Pressure test CBP to 500 psi for 35 mins.
 - a. **Notify the NMOCD of impending test.**
 - b. If test fails, notify Production Eng for path forward.
- 11) NDBOP. NUWH. RDMO

Schematic - Current



VACUUM GLORIETA EAST UNIT 025-01

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300252101200	County LEA	State/Province NEW MEXICO
Original Spud Date 9/9/1964	Surface Legal Location Section 32, T-17S, R-35E	East/West Distance (ft) 660.00	East/West Reference W	North/South Distance (ft) 760.00
				North/South Reference N

VERTICAL - MAIN HOLE, 11/1/2016 8:31:26 AM

