

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM132948

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SKULL CAP FEDERAL COM 22H ✓9. API Well No.
30-025-43299-00-X110. Field and Pool, or Exploratory
WC025G09S243532M-BONE SPRING11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLC ✓

Contact: STORMI DAVIS

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873b. Phone No. (include area code)
Ph: 575.748.69464. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T24S R35E NWSE 2590FSL 1980FEL ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/5/16 Spud well.

9/6/16 TD 18 1/8" hole @ 807'. Set 16" 75# J-55 csg @ 807'. Cmt w/300 sx Halcem. Tailed in w/140 sx. Circ 64 sx to surface. WOC 18 hrs. Test csg to 250# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. ✓

9/9/16 TD 13 1/2" hole @ 5378'. Set 10 3/4" 45.5# N-80 csg @ 5378'. Cmt w/1550 sx Class C. Tailed in w/610 sx. Circ 528 sx. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. ✓

9/18/16 TD 9 7/8" hole @ 11962'. Set 7 5/8" 29.7# P-110 csg @ 11962'. Cmt w/1130 sx Class H. Tailed in w/350 sx. Circ 8 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #355102 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/19/2016 (17JAS0019SE)**

Name (Printed/Typed) STORMI DAVIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #355102 that would not fit on the form

32. Additional remarks, continued

5' below FS w/10# brine - no loss of circ.

10/4/16 TD 6 3/4" lateral @ 20175' (KOP @ 12070'). Set 5" 18# P-110 & 5 1/2" 23# P-110 csg @ 20175'. Cmt w/380 sx Class H. Tailed in w/1040 sx. Circ 53 sx to surface.

10/7/16 Rig released.