Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 District IV – (505) 476-3460 Energy, Minerals and Natural Resources OH CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Revised July 18, 2013 WELL API NO.
		30-025-43404
		5. Indicate Type of Lease STATE FEE
		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVE 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Braswell 16 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 709H
2. Name of Operator		9. OGRID Number
EOG Resources, Inc. / 3. Address of Operator		7377 10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		*WC-025 G-09 S263327G; Upper Wolfcamp
4. Well Location D 270 North		
Unit Letter :feet from the line andfeet from the line		
Section 16 Township 26S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3280' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ARANDON REMEDIAL WORK REMEDIAL		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/30/16 Ran 7-5/8", 29.7#, HCP110 (190) Flushmax III & (66) BTC-SC casing set at 11480'.		
10/31/16 Cement w/ 600 sx Class H, 15.6 ppg, 1.19 CFS yield. WOC 4 hrs. Cement down 10-3/4" X 7-5/8" annulus w/ 2000 sx Class C, 14.8 ppg, 1.44 CFS yield.		
WOC 4 hrs. Cement w/ 76 sx Class C, 14.8 ppg, 1.44 CFS yield.		
Cement to surface. WOC 8 hrs. 11/01/16 Tested casing to 2500 psi for 30 minutes. Test good.		
Resumed drilling 6-3/4" hole.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
/ \		
SIGNATURE Stan War	Regulatory Analyst	DATE 11/02/2016
Stan Wagner		132 686 3680
Type or print name For State Use Qnly	E-mail address:	PHONE: 432-000-3009
Mal Attace 11/18/2011		
APPROVED BY: DATE VI LOCAL CONDITIONS OF Approval (if ant):		