Form 3160-5 (August 2007)		NM			
(ruguer 2007)	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAC	TERIOR HOBE	FOR OME Expir	M APPROVED 3 NO. 1004-0135 res: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM16353	5. Lease Serial No. NMNM16353	
		6. If Indian, Allotte	ee or Tribe Name		
	IN TRIPLICATE - Other instruct			greement, Name and/or No.	
 Type of Well Gas Well Other 				8. Well Name and No. OUTRIDER FEDERAL 6H	
2. Name of Operator XTO ENERGY INCORPORATED Contact: STEPHANIE RABADUE			9. API Well No. 30-025-42933	9. API Well No. 30-025-42932-00-X1	
3a. Address 500 W ILLINOIS STRE MIDLAND, TX 79701	ET SUITE 100	3b. Phone No. (include area code Ph: 432.620.6714	e) 10. Field and Pool, WC-025 G06	10. Field and Pool, or Exploratory WC-025 G06 S253206M	
	, Sec., T., R., M., or Survey Description)		11. County or Paris	sh, and State	
Sec 27 T24S R32E NE	NW 170FNL 2115FWL		LEA COUNT	LEA COUNTY, NM	
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	N	TYPE OF ACTION			
D Notice of Internet	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	tice Change Plans	Plug and Abandon	Temporarily Abandon	Well Spud	
	Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen di Attach the Bond under which	the work will be performed or provide the norizontally, g the work will be performed or provide the nvolved operations. If the operation resu	ive subsurface locations and meas he Bond No. on file with BLM/BL	A. Required subsequent reports shall	tinent markers and zones. be filed within 30 days	
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Additional data for EC transaction #354017 that would not fit on the form

32. Additional remarks, continued

15,276?. Set 5-1/2? 17# CYP-110 BTC prod csg at 15,262?. Cmt csg in 2 stages. 1st Stage: 700sx LUCEM Lead & 165sx LUCEM Tail. 2nd Stage: 1315sx Cl H+. Est. TOC: 2200?. CBL will be run on completion.

* 3 64. 94.

TD Date: 01/24/2016