Mile Time, Anten, SM 8200 0 01 Conservation Division Data Conservation 2016 1220 South St. Transis Dr. Data Conservation 2016 1220 South St. Transis Dr. Servation Santa Fee, NM 87505 WELL COMPLETION REPORT AND LOG 4. Reson fit ming. C-144 CLOSURE ATTACEMENT (Fill in boxes #1 through #31 for State and rev wells only) 5. Inter Mane of Talk queeneet Name State Mina of path to the C1+M cover #0 in Augument Name 5. Inter Mane of Talk queeneet Name State Mina of path to the C1+M cover #1 through #31 for State and rev wells 01571 NS NMAC) 9. OGRD 7377 To MEW WELL CORROUTE DEPENNING DPLUGBACK DIFFERENT RESERVOR OTHER Name of Operator P.O. Box 2267 Mildland, TX 79702 11. Pool name or Wildet Red Hills; Upper Does Dpring Shale Bit C 36 24S 33E 220 South 166 Date Completed Resty to Pring Shale Bit C 36 24S 33E 230 North 1630 County Surface: N 36 24S 33E 230 North 1630 County Surface: N 36 24S 32E	Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-40925								
4. Reason for filing: C. Lease Name C (Link Agement Name Display) C. Lack CLONK (Fill in boxes #) through #31 for State and Fee wells only) C. HAL CLOSHIRE ATTACHERENT (GLI laboxes #) through #31 for State and Fee wells only) C. HAL CLOSHIRE ATTACHERENT (GLI laboxes #) through #31 for State and Fee wells only) C. HAL CLOSHIRE ATTACHERENT (GLI laboxes #) through #31 for State and Fee wells only) C. HAL CLOSHIRE ATTACHERENT (GLI laboxes +1) for State in the 19 for the 10 for the 19 for the 10 for	811 S. First St., Ar <u>District III</u> 1000 Rio Brazos R <u>District IV</u> 1220 S. St. Francis	V Oil Conservation Division 1220 South St. Francis Dr.					2. Type of Lease											
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) CALL CLOSING ATTACHNEET (Fill in boxes #1 through #31 for State and Fee wells only) CANNO STATE (Completion - Top State And Fee Wells only) CASING STATE - CLOSE CONTROL - CLOSE - CLOS											5 Lease Name or Unit A more and Name							
□ C-144 CLOSURE ATTACHMENT (Fill in boxs #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 3H □	1	0	-									5. Lease Name or Unit Agreement Name Dragon 36 State						
Name of Operator POCKROVER DEEPENING PLUGBACK DIFFERINT RESERVOIR O'HEL 8. Name of Operator P.O. Box 2267 Midland, TX '9'.00KID 7377 10. Address of Operator P.O. Box 2267 Midland, TX '9'.00KID 7377 11. Pool name or Wildcat Red Hills; Upper Bone Spring Shale County South Feet from the NS Line Feet from the EW Line County Surface: N 36 24S 33E 220 South 1630 West Lea BH: C 36 24S 33E 230 North 1630 West Lea 13. Date Spuid 14104 15. Date Rig Released 16. Date Completed (Rely to Produce) 17. Elevations (Dire of RKB, RT, GR, etc.) 3480' GR 22. Producing Interval(), of This completion - Top, Bottom, Name 9604 - 14104' Soc C 21. Type Electric and Other Log R 338 54.5 1248 17-112 850 C 21. Type Electric and Other Log R 13. 328 54.5 1248 17-122 8	C-144 CLOS	SURE A	TTACH	IMENT (Fil	l in boxe	s #1 thr	ough #9, #15 D	ate Ri	g Releas		and/or		er:					
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

the street of	Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy	Rustler 1200'	T. Canyon Bell Canyon 5250'	T. Ojo Alamo	T. Penn A"		
T. Salt	1440'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	4965'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	and the second second	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	Ser and	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	and a line with the	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	Contract of the	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	Section of the	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	Ball Hereite	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	and the late	T. Gr. Wash	T. Dakota			
T.Tubb		T. Delaware Sand 5220'	T. Morrison			
T. Drinkard	1 1 1 1 1 1 1	T. Bone Springs 9265'	T.Todilto			
T. Abo		T. Leonard Shale 9450 '	T. Entrada			
T. Wolfcamp	State of the state	Τ.	T. Wingate			
T. Penn	Sala and	Τ.	T. Chinle			
T. Cisco (Bough	C)	Τ.	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto							
No. 2, fromtoto	No. 4, fromto							
IMPORTANT WATER SANDS								

IMPORTANT WATER SANDS

include data on rate of water inflow and ele	evaluon to which water rose in note.	
No. 1, from	to	feet
No. 2, from	to	.feet
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1							
Parks.	227					1	
		- here					
	Let.			1.			
	121	12.54	start and the second				
	22	The Box	29-19 () () () () () () () () () (1		1.1.1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	1.1	19-48		-			
				1		1. Sec. 1.	
1 h	1.15						
	1			14			
							and the second