Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 V 1 4				7 83,						1. WELL API NO. 30-025-40926						
811 S. First St., Ar District III	tesia, NM 8	8210 V 1	2016	2016 Oil Conservation Division						2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.							STA		☐ FEE	☐ FI	ED/IND	IAN
1220 S. St. Francis	Dr., Santa	Fe, NM 87505	IVED		Santa Fe, 1	NM 8	8750	05			3. State Oil &	Gas L	ease No).	435	
		LETION C	R REC	OMPL	ETION RE	POF	RT A	ND	LOG		5 - 40 - 10 - 14					
4. Reason for fil	ing:										Lease Name Dragon	or Un	it Agree	ement Na	me	
COMPLET	ION REP	ORT (Fill in b	oxes #1 thr	ough #31	for State and Fe	e wells	only))			6. Well Numb			4		
C-144 CLO #33; attach this a	ind the pla									or	4H				10	
7. Type of Comp		WORKOVE	R DEE	PENING	□ PLUGBAC	КПІ	DIFFE	EREN	T RESERVO	OIR	OTHER					
8. Name of Oper	ator E	OG Resou	ces. Inc		/			ty T			9. OGRID 7	377			194	
10. Address of O										+	11. Pool name		dcat	7 100	75.0	
		O. Box 22	67 Midla	and, T	X 79702						Red Hil	ls; Up	oper B	one Sp	oring :	Shale
12.Location	Unit Ltr	Section	Tow	nship	Range	Lot			Feet from th	ie]	N/S Line	Feet f	rom the	E/W L	ine	County
Surface:	N	36		24S	33E		1		220		South	1995		We	est	Lea
ВН:	С	36		24S	33E				209		North	2033			est	Lea
13. Date Spudded 14. Date T.D. Reached 1/8/15 1/24/15			(15. Date Rig Released / 1/26/15							0/9/16 / RT		7. Elevations (DF and RKB, CT, GR, etc.) 3479' GR			
18. Total Measur 14226' M	D - 946	0' TVD	2.80	19. Plug Back Measured Depth 14095				20. Was Directional Surve		Survey Made?	100	21. Тур	e Electric	c and O	ther Logs Run	
22. Producing In: 9729 - 14	terval(s), c 4095' E	of this completi	on - Top, B	ottom, N	ame			y.ora								
23.			7	CAS	ING REC	ORI	O (R	tepo	ort all stri	ing	s set in we	ell)		N.	15.5	
CASING SI		WEIGHT			DEPTH SET		7		LE SIZE	Ĭ	CEMENTING		ORD	AM	IOUNT	PULLED
13-3/8		54.		-	1263		17.		7-1/2	-	800					
9-5/8 5-1/2	7 1 2 4	17		5148 14226			12-1/4 8-3/4		\dashv	1975 C 430 Lite, 1635 H			-			
5-1/2	27	17		-	14220			- 0	5-3/4	_	430 Lite,	1030	711	2		
		19,10				2								AND SO	4 T-0	100
24.					ER RECORD			-24		25.			G REC			
SIZE	TOP		BOTTOM		SACKS CEM	ENT	SCR	REEN		SIZE	2-7/8	DEF	9273		PACK	9240
	1						_				2-110		9213	0	90 5	9240
26. Perforation	record (ir	nterval, size, an	d number)			77	27.	ACI	D, SHOT, F	FRA	CTURE, CE	MENT	r, squ	EEZE, E	ETC.	100
9729 - 1	4095' (0.35", 1182	holes			1			NTERVAL		AMOUNT A					Frankling Marie
0720	110100					972	9-14095'	$\overline{}$	480 bbls acid; 12,833,400 lbs proppant; 237,335 bbls load water							
28.	18				<u> </u>	PDC	DI	ICT	TION				100		Te Vi	
Date First Produc	ction	Pro	duction M	ethod (Fl	lowing, gas lift, p					16	Well Status	(Prod.	or Shut-	-in)		Wat .
10/9/16		Ga	as Lift								Producir	ng				
Date of Test	Hours	Tested	Choke Siz	ze	Prod'n For		Oil -	- Bbl	(Gas -	- MCF	Wat	er - Bbl.	. 1	Gas - C	Dil Ratio
11/2/16	24		Open		Test Period		446	3	8	886		288	30		1986	
Flow Tubing Press. 236	Casing	g Pressure	Calculate Hour Rate		Oil - Bbl.		1	Gas -	MCF	W	ater - Bbl.		Oil Gra	vity - AP	I - (Cor	r.)
29. Disposition o			, vented, et	c.)								30. Te		essed By	-	
31. List Attachm	ents		400.0	101 "											-	
32. If a temporar	v nit was i				rectional sur		rary n	oit			7					Mark Market
	DE WHAT							/16.							7 5	
33. If an on-site	ouriai was	used at the wel	i, report the	exact 10		site our	ial.				Longitude				NIA	D 1927 1983
I hereby certi	fy that th	ne informati	on shown	on bot	h sides of this	form	is tr	ие а	and comple	ete t	o the best of	f my k	nowled	dge and	belief	C 1927 1983
Signature -	Stan	Wag			Printed Name Stan				Title		egulatory S				Date	
E-mail Addre	22				Staff	vvagi	101			17	egulatory 3	pheci	alist			11/07/16
L man Addic	00															1 3 10 6

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		New Mexico	Northwestern New Mexico				
T. Anhy	Rustler 1205'	T. Canyon Bell Canyon 5259' >	T. Ojo Alamo	T. Penn A"			
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4965' 3	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash_	T. Dakota	- Q-4			
T.Tubb_		T. Delaware Sand 5226'	T. Morrison				
T. Drinkard		T. Bone Springs 9253' 4	T.Todilto	100 8% 7			
T. Abo	2 1 1 1 1 1	T. Leonard Shale 9326'	T. Entrada				
T. Wolfcamp	134	T	T. Wingate				
T. Penn		T.	T. Chinle				
T. Cisco (Boug	h C)	T.	T. Permian	4 - 4 - 4 - 4 - 4			

				OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of water	r inflow and elevation to which water	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
I	ITHOLOGY RECORD	(Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		*						
		V						
		,					×	
				4				
Jan 1								
		1.78						