Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR HOBBS OCEDREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

5.	Lease Serial No.	NM-62223	
6.	If Indian, Allotte	e or Tribe Name	

abandoned well. Use Form 3160-3 (A		
RECEI WENT IN TRIPLICATE - Other instr	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well ✓ Oil Well Gas Well Other		8. Well Name and No. Sharbro Federal 03
2. Name of Operator FOUNDATION ENERGY MANAGEMENT	r, LLC /	9. API Well No. 30-025-34868
3a. Address 16000 Dallas Parkway, Suite 875	3b. Phone No. (include area code) (918) 526-5595	10. Field and Pool or Exploratory Area Diamondtail
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,	11. Country or Parish, State	
SWNE of Section 17-T23S-R32E		Lea county, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✓ Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Change of operators

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Please be advised that Foundation Energy Management, LLC will assume operation for the above referenced well, effective September 1st, 2015. Bond coverage is provided by Foundation Energy Management, LLC's Nationwide Bond No. COB000356.

The former operator was Enervest.

(Instructions on page 2)

Foundation Energy Management, LLC is responsible under the terms and conditions of the leases for the operations conducted on the leased lands or portion therof.

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

Vice President of Land/Commercial	
Date 6/19/2016	
THE SPACE FOR FEDERAL OR STATE OFICE USE	
PETROLEUM ENGINEER	Date NOV 2 8 2016
nt or Office	PLIDEALL OF LAND MANAGEMENT
	PETROLEUM ENGINEER Title

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.