OCD Hobbs

Form 3160-5 (June 2015)

## HOBBS OCD **UNITED STATES**

Do not use this form for proposals to drill or to re-enter an

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEC 0 2 2016 SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137

		Expires.	Januar
Lease	Serial	No.	Service States

NM-62223 6. If Indian, Allottee or Tribe Name

abandoned well. I	Use Form 3160-3 (A	PD) for such proposats	5.			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreer	ment, Name and/or No.	
1. Type of Well						
✓ Oil Well Gas V		8. Well Name and No. Sharbro Federal 05				
2. Name of Operator FOUNDATION I	ENERGY MANAGEMENT	9. API Well No. 30-025-34962				
3a. Address 16000 Dallas Parkway, Suite 875		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
		(918) 526-5595		Sand Dunes; Diamondtail		
4. Location of Well (Footage, Sec., T., F.			11. Country or Parish, S	State		
NENE of Section 17-T23S-R32E		/		Lea county, NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOTI	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		Change of operator	
Final Abandonment Notice	Convert to Injection	=	Water Disposal		0 1	
the Bond under which the work wil completion of the involved operation	ally or recomplete horizontall be perfonned or provide the ons. If the operation results in	y, give subsurface locations and r e Bond No. on file with BLM/BIA n a multiple completion or recomp	neasured ar A. Required pletion in a	nd true vertical depths of subsequent reports mus new interval, a Form 31	fall pertinent markers and zones. Attacl	

Please be advised that Foundation Energy Management, LLC will assume operation for the above referenced well, effective September 1st, 2015. Bond coverage is provided by Foundation Energy Management, LLC's Nationwide Bond No. COB000356.

The former operator was Enervest.

Foundation Energy Management, LLC is responsible under the terms and conditions of the leases for the operations conducted on the leased lands or portion therof.

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  Joel Sauer	Vice President of Land/Commercial				
Signature Poel PS-	Date 8/19/2016		APPROVED		
THE SPACE FOR FEI	DERAL OR STATE OFICE USE	OFICE USE			
Approved by Charles Nimmer	Title PETROLEUM ENGINEER	Date	NOV 2 8 2016		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		BL	JREAU OF LAND MANAGEMENT CARLSBAD FIFE D OFFICE		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.