

HOBBS OCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

DEC 02 2016

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: DORIAN K FUENTES

E-Mail: djvo@chevron.com

8. Well Name and No.

SALADO DRAW 29 26 33 FED COM 4H

9. API Well No.

30-025-42639-00-X1

3a. Address

15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-687-7631

10. Field and Pool, or Exploratory

WC025G06S263319P-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R33E NENW 200FNL 1358FWL

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron U.S.A. INC. completed this oil producer on 04/05/2016.

TD: 16619  
PBDT @ 16550  
KOP @ 8785'Perforated Zone - Avalon from 9587-16405 (264 holes).  
Frac'd with total of 9232240# sand in 22 stages and 416095 fluid gals.Set 2 7/8 tubing @ 8806'  
Run Rod and pump - place well on production on 04/05/2016.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #350435 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/08/2016 (16PP1091SE)

Name (Printed/Typed) DORIAN K FUENTES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #350435 that would not fit on the form**

**32. Additional remarks, continued**

OPT ending: 06/18/2016 - pumped 438 BOPD, 1572 BWPD, 636 MCFPD with GOR 1452  
TUBING PSI: 404  
CASING PSI: 1195  
CHOKE: 46/64"

PLEASE REFER TO THE DETAILED COMPLETIONS SUMMARY ATTACHED.  
SHOULD QUESTIONS ARISE, PLEASE CONTACT ME, DORIAN FUENTES, @ 432-687-7631 OR [DJVO@CHEVRON.COM](mailto:DJVO@CHEVRON.COM).



Salado Draw 29 26 33 FED COM 4H

Completion:

MIRU Weatherford wireline 02/02/2016.

Test Casing to 1000 PSI

TOC at 3350' determined by Engineering Staff

KOP at 8785'

Perforated Zone – Avalon from 9587-16402' (264 holes).

PERFORATION / FRAC / STIMULATION DETAIL						
Date	Top (ftKB)	Btm (ftKB)	Frac / Total Sand	Fluid Name	Clean fl. In Gals	Slur Vol. In Gals
2/25/2016	9,587.00	9,829.00	Sand 100 & 40/70 425100#	Slickwater	8873	9313
2/24/2016	10,127.00	9,888.00	Sand 100 & 40/70 414600#	flush	9333	9793
2/24/2016	10,428.00	10,188.00	Sand 100 & 40/70 419320#	AquaVis 10G	9356	9871
2/23/2016	10,727.00	10,489.00	Sand 100 & 40/70 425280#	AquaVis 10G	9014	9501
2/22/2016	11,027.00	10,789.00	Sand 100 & 40/70 376320#	2.0 PPA Prem 40/70	9540	10068
2/22/2016	11,327.00	11,089.00	Sand 100 & 40/70 422380#	1.75 PPA Prem 40/70	8925	9400
2/21/2016	11,627.00	11,388.00	Sand 100 & 40/70 422920#	AquaVis 10G	8673	9124
2/21/2016	11,927.00	11,689.00	Sand 100 & 40/70 414960#	1.75 PPA Prem 40/70	8466	8891
2/20/2016	12,527.00	11,989.00	Sand 100 & 40/70 551680#	1.75 PPA Prem 40/70	11531	12172
2/19/2016	12,827.00	12,586.00	Sand 100 & 40/70 418930#	1.5 PPA Prem 40/70	10196	10693
2/19/2016	13,127.00	12,889.00	Sand 100 & 40/70 420040#	1.25 PPA Prem 40/70	8679	9120
2/18/2016	13,424.00	13,189.00	Sand 100 & 40/70 419440#	Slickwater	9165	9651
2/18/2016	13,727.00	13,489.00	Sand 100 & 40/70 410660#	1.0 PPA Pre 40/70	8827	9280
2/17/2016	14,027.00	13,789.00	Sand 100 & 40/70 418500#	1.0 PPA Pre 40/70	8670	9125
2/17/2016	14,327.00	14,089.00	Sand 100 & 40/70 407320#	.5PPA Prem 40/70	8715	9162
2/16/2016	14,627.00	14,389.00	Sand 100 & 40/70 410150#	Slickwater	8684	9144
2/15/2016	14,927.00	14,689.00	Sand 100 & 40/70 407940#	.5 PPA 100 Mesh-SW	8680	9128
2/14/2016	15,227.00	14,987.00	Sand 100 & 40/70 399980#	.5 PPA 100 Mesh-SW	10265	10713
2/14/2016	15,527.00	15,292.00	Sand 100 & 40/70 409720#	Slickwater	8352	8781
2/13/2016	15,827.00	15,587.00	Sand 100 & 40/70 412720#	Slickwater	8951	9416
2/12/2016	16,127.00	15,887.00	Sand 100 & 40/70 409900#	Acid 15% HCL	9018	9489
2/6/2016	16,187.00	16,402.00	Sand 100 & 40/70 414380#	Slickwater	10945	11402

Run 2 7/8 Production Tubing set at 8806'.

Run Rod, and Pump.

Place well on production on 04/05/2016.

OPT Ending: 06/18/2016 – Pumped 438 BOPD, 1572 BWPD, 636 MCFPD with GOR 1452 –

Tubing – 404 PSI

Casing – 1195 PSI

Choke – 46/64"