

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41295
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <input checked="" type="checkbox"/>
7. Lease Name or Unit Agreement Name STATE AN <input checked="" type="checkbox"/>
8. Well Number #14 <input checked="" type="checkbox"/>
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location

Unit Letter A : 500 feet from the NORTH line and 590 feet from the EAST line
Section 7 Township 18S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3987' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS REPAIRED CASING ON WELL.

05/02/2016 MIRU RIG, UNHANG WELL, PULL 3 RODS INSTALL POLISH ROD, RIG AND HOT OIL, POOH WITH RODS AND PUMP.

05/03/2016 RIG UP SCANNERS AND POOH WITH TUBING AND FOUND 6 BAD JOINTS, RUN IN THE HOLE WITH BIT. TAG AT 6413' PBD. PULL HALF WAY OUT CLOSE WELL IN LEFT A KILL STRING OF 3300'

05/04/2016 CONTINUE PULLING OUT OF THE HOLE WITH TUBING, PICK UP RBP RUN IN HOLE AND SET @ 1900' TEST TO 500 PSI. POOH DUMP 200# OF SAND, RIG UP WIRE LINE, SHOOT CIRCULATING HOLES, RUN IN WITH PACKER TO 1650'. PUMPED 2.3 BPM @ 250 PSI.

CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/01/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: Melvin Brown TITLE Dist Supervisor DATE 12/5/2016
Conditions of Approval (if any):

Procedure for State AN #14**30-041-41295**

05/05/2016 Check pressure and rig up Basic and circulate cement between 5.5 and 8 5/8" to surface , close in well. Well had 540 PSI, when we closed the valve.

05/06/2016 Open well, 400 PSI and release packer and POOH. Picked up 4 3/4 mil tooth bit. Bit sub 4 x3 1/2 collars; 2 7/8 tubing, tag @ 1735' and cement soft circulate out 10' to 1745', Wind at 30+ mph, shut down.

05/09/2016 Finish drilling out cement, test to 300 PSI held. Pull out laying down collars, run in the hole with on /off tool release and pull RBP. Run in with production tubing. ND/BOP, Set TAC/ NU/Well head prep to run rods.

05/10/2016 Pick up insert pump an start in the hole changing rod couplings and hang well on. RDMO and turn well to production.

Please see attached copy of wellbore diagram

State "AN" No.14 Wellbore Diagram

Created:	02/11/14	By:	PTB	Well #:	14	St. Lse:	
Updated:		By:		API		30-02	
Updated:		By:					
Lease:	New Mexico State "AN"			Unit Ltr.:	A	Section:	
Field:	Vacuum (Blinebry)			TSHP/Rng:		18	
Surf. Loc.:	500' FNL & 590' FEL			Unit Ltr.:		Section:	
Bot. Loc.:				TSHP/Rng:			
County:	Lea	St.:	NM	Directions:		Buck	
Status:	Producing Well			CHEVNO:		NV	
				OGRID:			

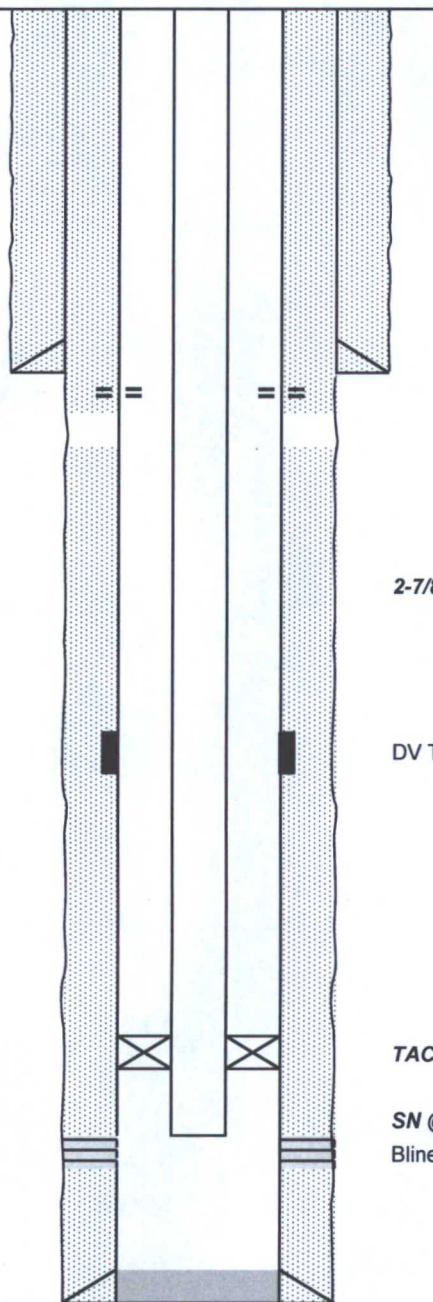
Surface Casing

Size:	8 5/8"
Wt., Grd.:	24#, J-55
Depth:	1565'
Sxs Cmt:	820 sx
Circulate:	Yes; 95 bbls
TOC:	Surface
Hole Size:	11"

Perf @ 1,750' & Squeeze w/
82 Bbls Class C

Production Casing

Size:	5 1/2"
Wt., Grd.:	17#, L-80
Depth:	6494'
Sxs Cmt:	370 1st Stg; 770 2nd Stg.
Circulate:	No
TOC:	1800' - CBL
Hole Size:	7 7/8"



KB:
DF:
GL:
Ini. Spud:
Ini. Comp.:

2-7/8" Tbg

DV Tool @ 4963'

TAC @ 5,529'

SN @ 5,716'

Blinebry Perfs: 5746 - 6064

PBTD: 6397'

TD: 6499'