

HOBBS OCD

DEC 09 2016

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM14497
2. Name of Operator EOG RESOURCES INC	6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2267 MIDLAND, TX 79702	7. If Unit or CA/Agreement, Name and/or No. NMNM131439
3b. Phone No. (include area code) Ph: 432-686-3671	8. Well Name and No. DIAMOND 8 FED COM 03H ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	9. API Well No. 30-025 40188
	10. Field and Pool, or Exploratory RED HILLS
	11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests royalty free flare disposition under NTL-4a, section III, a, due to Regency equipment failure compressor plant shut down. The emergency flare event occurred within the Diamond 8 Fed Com NMNM131439.

See attached Exhibit A for detailed flare information.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #356271 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/31/2016	
Name (Printed/Typed) KRISTINA ST. ROMAIN	Title REGULATORY ADMINISTRATOR - MID
Signature (Electronic Submission)	Date 10/27/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MSB/ocp
12/12/2016

Flare Exhibit A
Unit # NMNM131439
June 2016

Lease #	Meter #	Well Name	API #	Section	Township	Range	Dates Flared	Hours Flared
MN18640A	Diamond 8 FC 3H FL 60387005	Diamond 8 Fed Com 03H	30-025-40188	8	25S	34E	6/10/2016-6/14/2016	33.38
							6/10/2016-6/13/2016	53.62
	Diamond 8 FC 4H FL 60387006	Diamond 8 Fed Com 04H	30-025-40189	8	25S	34E	6/24/2016-6/25/2016	1.2
							6/10/2016-6/14/2016	29.24
	Diamond 8 FC 5H FL 60387007	Diamond 8 Fed Com 05H	30-025-40552	8	25S	34E	6/23/2016	.60
Total Hours Flared		125.83						
Total Volume Flared		2278						

July 2016

Lease #	Meter #	Well Name	API #	Section	Township	Range	Dates Flared	Hours Flared
NMNM18640A	Diamond 8 FC 3H FL 60387005	Diamond 8 Fed Com 03H	30-025-40188	8	25S	34E		0
	Diamond 8 FC 4H FL 60387006	Diamond 8 Fed Com 04H	30-025-40189	8	25S	34E		0
							7/2/2016-7/9/2016	42.22
							7/15/2016	.86
	Diamond 8 FC 5H FL 60387007	Diamond 8 Fed Com 05H	30-025-40552	8	25S	34E	7/18/2016-7/20/2016	15.41

Total Hours Flared	58.49
Total Volume Flared	1038

August 2016

Lease #	Meter #	Well Name	API #	Section	Township	Range	Dates Flared	Hours Flared
NMNM18640A	Diamond 8 FC 3H FL 60387005	Diamond 8 Fed Com 03H	30-025-40188	8	25S	34E		0
	Diamond 8 FC 4H FL 60387006	Diamond 8 Fed Com 04H	30-025-40189	8	25S	34E		0
	Diamond 8 FC 5H FL 60387007	Diamond 8 Fed Com 05H	30-025-40552	8	25S	34E		0

Total Hours Flared	0
Total Volume Flared	0