

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>WELL API NO.</b> 30-025-02256</p>	
<p><b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>	
<p><b>6. State Oil &amp; Gas Lease No.</b> 857948</p>	
<p><b>7. Lease Name or Unit Agreement Name</b> VACUUM GRAYBURG SAN ANDRES UNIT</p>	
<p><b>8. Well Number</b> 25</p>	
<p><b>9. OGRID Number</b> 4323</p>	
<p><b>10. Pool name or Wildcat</b> VACUUM GRAYBURG SAN ANDRES</p>	
<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p><b>1. Type of Well:</b> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>	
<p><b>2. Name of Operator</b> CHEVRON USA INC</p>	
<p><b>3. Address of Operator</b> 6301 DEAUVILLE BLVD, MIDLAND TX 79706</p>	
<p><b>4. Well Location</b> Unit Letter <u>L</u> : 1980 feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>LEA</u></p>	
<p><b>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</b> 4006' GL</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS JUST COMPLETED CASING WORK ON ABOVE SUBJECT WELL.

\*\* FIELD SPECIALIST NOTED PRESSURE AND FLUID ON SURFACE CASING WHEN WELL WAS SUBMITTED WITH PARTED RODS\*\*

11/09/2016 R/U, POOH W/ROD STRING.

11/10/2016 POOH WITH TUBING

11/11/2016 FINISH POOH WITH TUBING, RIH W/RBP AND SET AT 4,053'. SET PACKER @ 4,020 AND TEST RBP, TESTED GOOD, LOAD CASING TO 550 PSI AND MONITOR FOR 10 MINUTES WITH NO LEAK. SURFACE CASING HAD 60 PSI AND BLED OFF ONLY GAS. SI FOR WEEKEND.

11/14/2016 200 PSI ON PRODUCTION CASING, 15 PSI ON SURFACE CASING, RE-TEST PRODUCTION CASING TO 580 PSO AND HELD FOR 10 MINUTES.

CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/08/2016

Type or print name Cindy Herrera-Murillo E-mail address: cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/16/16  
Conditions of Approval (if any):

## **Procedure for Vacuum Grayburg San Andres Unit #25**

**30-025-02256**

**11/15/2016** Clean out to 4,605' Opened surface casing and only had gas, no fluid. Pump down 7 5/8" surface casing with the following results: 2 BPM @ 200 PSI, 1.75 BPM @400 PSI, 1.25 BPM @ 600 PSI, ¾ BPM @ 750 PSI, Decided to pump cement.

**11/16/2016** Waiting on cement crew.

**11/17/2016** Waiting on cement crew

**11/18/2016** Pump 180 sacks class C cement w/ 2% Calcium Chloride between the 7 5/8" surface casing and 5 ½" production casing, Displaced with 2 bbls fresh water, pressure to 1100 PSI, shut well in with 1020 PSI on surface casing. WOC 4 hours, Pressure surface casing to 1000 PSI for 15 minutes, Good, RIH with tubing.

**11/21/2016** RIH with rods. R/D