Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, MM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM EC 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALIS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "AIPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-43444 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Encore M 21 Fee 8. Well Number 001
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
Breitburn Operating LP 3. Address of Operator	370080 10. Pool name or Wildcat Blinebry, Tubb,
1401 McKinney Street, Suite 2400, Houston, Tesax 77010	Drinkard, Wantz;Abo, Wildcat Devonian
4. Well Location	
Unit Letter: <u>2130 feet</u> from the <u>South</u> line and <u>660 feet</u> from the <u>West</u> line Section 21 Township 22S Range 37E	NMPM Lea County, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3377' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: Spud W	ILLING OPNS. P AND A
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10/18/2016 - 10/20/2016: MIRU	
10/20/2016 - 10/21/2016: Set and cement conductor at 98 ft. WOC Spud well at 6:00 A.M. 10/21/2016	
10/21/2016 - 10/22/2016: Drill 17 1/2" surface from 98 ft. to 1194 ft. surface TD.	
 10/23/2016: Run 13 3/8", 54.5#, J-55, casing to 1193 ft. Cement casing with 642 sx (257 bbls) lead Classic C Premium Plus, 12.5 ppg., yield 2.25, 12.56 gal/sk; 220 sx (52 bbls) tail Classic C Premium Plus, 14.8 ppg., 1.32 yield, 6.32 gal/sk. Drop plug, displace 178 fresh water, bump plug 350 psi 500 over. Held 10 minutes. Bleed back ½ bbls, float held, had 100% circulation through job with 73 bbls cement back to surface. WOC. Prepare to drill 12 ¼" intermediate hole section. 	
Spud Date: 10/21/2016 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE: AGENT DATE 10/26/2016	
Type or print name Shelly Doescher E-mail address: shelly_doescher@yahoo.com PHONE 505-320-5682	
APPROVED BY: <u>Jane TITLE</u> etroleun Engineer DATE <u>12/30/16</u> Conditions of Approval (if any):	