HOBBS OCD

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Submit One Copy To Appropriate District 2016 State of New Me	
District I Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240	ral Resources  Revised November 3, 2011  WELL API NO. 1 30-025-03942
District II 811 S. First St., Artesia, NM 88210 CEIV FOIL CONSERVATION	DIVISION 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410  1220 South St. Fran	STATE FEE -
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	New Mexico State X
1. Type of Well: Oil Well Gas Well Other	8. Well Number 002
2. Name of Operator Kevin O. Butler & Associates, Inc.	9. OGRID Number 012627
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 1171 Midland, TX 79701	19070 Double A ABO Lower
4. Well Location	
Unit Letter G: 1980 feet from the N line and 1980 feet from the E line Section 20 Township 17S Range 36E NMPM County Lea	
Section 20 Township 17S Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12 Charle Appropriets Poy to Indicate Nature of Nation Peneut or Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	■ Location is ready for OCD inspection after P&A     ■    ■    ■    ■    ■    ■    ■
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  ☑ All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Lisa Builta TITLE R	egulatory Compliance DATE 12/08/2016
TYPE OR PRINT NAME Lisa Builta E-MAIL:	isab@kobutler.com PHONE: 432-682-1178
APPROVED BY: TITLE	ampliance Officer DATE 12/21/12
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