Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District (2 (575) 393-6161	Energy, Minerals and Natural Resources		WELL ADINO	Revised July 18, 2013
625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ON GOVERNMENT TO VENEZUA I		WELL API NO. 30-025-43454	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV (505) 26-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Le	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Neptune 10 State Com	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 503H		
Name of Operator     EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat Triple X; Bone Spring, West	
4 Well Location				
Unit Letter N : 330 feet from the South line and 2308 feet from the line				
Section 3	Township 24S Ra	inge 33E	NMPM Co	ounty Lea
	11. Elevation (Show whether DR, 3609' GR	RKB, RT, GR, etc.)		
3009 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			ND A	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1/10/17 Ran 230 jts 7-5/8", 29.7#, P-110 Flushmax III casing to 10600'.				
Cement lead w/ 485 sx Class C, 9.5 ppg, 3.42 CFS yield; middle w/ 112 sx Class C, 11.0 ppg, 4.31 CFS yield;				
tail w/ 196 sx Class C, 14.8 ppg, 1.37 CFS yield; did not circulate. WOC 20 hrs.				
Tested casing to 2000 psi for 30 minutes. Test good.				
Ran temperature survey, TOC at 800'. Notified NMOCD. OK to proceed.				
1/11/17 Resumed drilling 6-3/4" hole.				
Spud Date: 11/25/16	Rig Release Da	te:		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Standard TITLE Regulatory Analyst			DATE	01/12/2017
Type or print name Stan Wagne	E-mail address	:	PHONI	E: 432-686-3689
For State Use Only				1 ,
APPROVED BY:	TITLE	Petroleum E	ngineer DATE	01/25/17
Conditions of Approval (if any):				