

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11983
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Glenn Ryan
8. Well Number 20
9. OGRID Number
10. Pool name or Wildcat Leonard:Queen, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BLM for Patterson Operating & Pumping Inc. DBA/Penergy

3. Address of Operator
NMOCD 1625 N. French Drive Hobbs, NM 88240

4. Well Location
 Unit Letter I : 1650 feet from the South line and 990 feet from the East line
 Section 14 Township 26S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUEN REMEDIAL WORK COMMENCE DRILLING OPN CASING/CEMENT JOB OTHER:	INT TO PA <i>pmx</i> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

CONTACT NMOCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

HOBBS OCD

JAN 25 2017

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 1/25/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

For State Use Only

APPROVED BY: Markus Brown TITLE AO/II DATE 1/25/2017
 Conditions of Approval (if any):

Patterson Operating & Pumping Inc DBA as Penergy
Glenn Ryan No. 20
30-025-11983
UL – I, Sec. 14, T26S, R37E

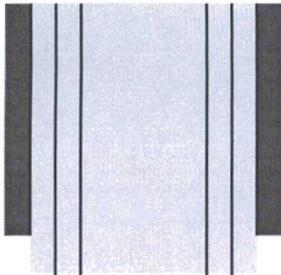
10 3/4" @ 209' w/ 125 sx cmt
8 5/8" @ 1115' w/ 75 sx cmt
7" @ 3369' w/ 75 sx cmt
4 1/2" liner 3180'-3675'
Perforations 3356'-3580'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3300' inside 4 1/2" liner. Circulate hole with mud laden fluid. Spot 40 sx cement on CIBP. Pressure test casing to 500 psi. WOC and tag.
3. Perforate at 2500'. Squeeze w/ 50 sx cement. WOC and tag.
4. Perforate at 1165'. Squeeze w/ 80 sx cement. WOC and tag.
5. Perforate at 259'. Pump sufficient cement to circulate cement to surface inside/outside 7" casing and out 10 3/4" x 8 5/8" bradenhead.
6. Cut off wellhead 3' below ground level and verify cement to surface all strings.
7. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. OCD should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of 9.5 ppg brine with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

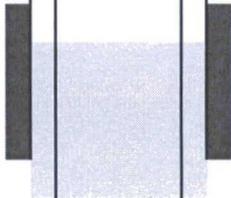
Patterson Operating Pumping Inc DBA/Penergy
Glenn Ryan # 20

30-025-11983



10 3/4" @ 209' w/ 125 sx cmt

PERFORATE AT 259'. CIRCULATE CEMENT TO SURFACE

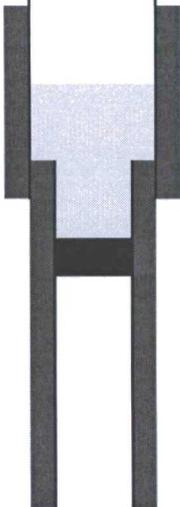


8 5/8" @ 1115' w/ 75 sx cmt

PERFORATE AT 1165'. SQZ W/ 80 SX CMT. WOC & TAG.



PERFORATE AT 2500'. SQZ W/ 50 SX CMT. WOC & TAG.



7" @ 3369 w/ 75 sx cmt

**PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID**

SET CIBP AT 3300'. SPOT 40 SX CMT.

Perfs 3356' - 3580'

4 1/2" @ Liner 3180' - 3675'