

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-43302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name- DAGGER STATE COM
8. Well Number-504H
9. OGRID Number - 000785
10. Pool name or Wildcat WC-025 G-06 S213326D; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
AMTEX ENERGY INC.

3. Address of Operator
P.O. BOX 3418, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter H: 2610 feet from the NORTH line and 560 feet from the EAST line

Section: 30 Township: 21S Range: 33E NMPM: County: LBA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3784 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: 5.5" Liner Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/19/2016 - Run 5.5", 20#, HCP-110, Tenaris Hydrill, Wedge 513 threads, Flush Joint production liner to 17,330', top of liner at 9,120'.

9/20/2016 - RU cement head, cement trucks and prepare to begin pumping cement job.

9/21/2016 - Pump 905 sks NeoCem, 13.2 ppg cement, returned to surface and visually verified that 300 sacks were circulated to surface, off the top of the liner hanger.

9/22/2016 - Clean up the Drilling Rig. The drilling rig was then released at 12:00 noon on 9-22-2016.

NOTE - The 5.5", 20 lb./ft., HCP-110, Tenaris Hydril, Wedge 513, Production Casing Liner has the float shoe set at 17,330'. The horizontal lateral open hole is from 17,330' to 18,458' (Total Depth) and the open hole diameter is 6.75", which is the drill bit size.

Spud Date:

7/25/2016

Rig Release Date:

9/22/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William J. Savage

TITLE: PRESIDENT

DATE

01-25-17

Type or print name: WILLIAM J. SAVAGE

E-mail address: bsavage@amtenergy.com

PHONE: (432) 770-0913

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

01/27/17

Conditions of Approval (if any):