Submit I Copy To Appropriate District Office	State of New		Form C-103
District I - (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH COMETTIME	30-025-27222	
811 S. First St., Artesia, NM 88210	OIL CONSERVAT	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	strict III – (505) 334-6178 1220 South St. Francis Dr.		
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. V0-6981
	ES AND REPORTS ON WI	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Dagger State Unit
	as Well Other		8. Well Number 1
2. Name of Operator			9. OGRID Number
Amtex Energy, Inc.			10. Pool name or Wildcat
3. Address of Operator P.O. Box 3418			WC-025 G-10 S2133280; WOLFCAMP
Midland, TX 79702			WC-025 G-07 S213330F; BONE SPRING
4. Well Location			
Unit Letter F :	1980feet from the	NORTH line and	1980feet from theWESTline
Section 30		ange 33E	NMPM County LEA
有限企业主义。	11. Elevation (Show whether	[12][2011.07:07:07:0.0.] [12] [12] [12] [13] [14] [14] [15] [15] [15] [15] [15] [15] [15] [15	c.)
	3109 (<u>GL</u>	
12. Check Ap	propriate Box to Indica	te Nature of Notice	e, Report or Other Data
NOTICE OF INT	ENTION TO:	SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO			: 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.
	CHANGE PLANS		RILLING OPNS. P AND A
그리지 않아 불하다 들어 내용하다면 하시면 보다니다. 그리고 하나 이 보니 불편이 하는데 하는데 된 그래요 그리고	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:			lete Commingled Wolfcamp & Bone Spring
	c). SEE RULE 19.15.7.14 N		and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
			als within the Wolfcamp and Bone Spring Pools
The bottom of the perforation interval			
The top of the perforation interval in the bottom of the perforation interval			
The top of the perforation interval in the			
the top of the perforation interval in the	to Done opining formation is	10,764 .	
	ration ran a production log ir	this well. The interpr	retation of the production log exhibits the
following:			
- 41.7% of the total hydrocarbons are p			
- 58.3% of the total hydrocarbons are p	broducing from the Bone Spi	ring Pool; WC-025 G-	07 S213330F (Pool code 97927).
Saud Date: 9/29/2016		11/29/2016	
Spud Date: 9/29/2016	Rig Releas	e Date:	
I hereby certify that the information ab-	ove is true and complete to the	he best of my knowled	ge and belief.
allin- D	0 10/		
SIGNATURE MILLIAM &	avage /TITLE	President	DATE 1/3/2017
- Francisco de la constante de			ALCONOLIS.
Type or print name William J. Sava	ge E-mail add	ress: _bsavage@amt	texenergy.com PHONE: <u>432-686-0847</u>
For State Use Only			
A DDD OVED DV.	THE PROPERTY OF	Petroleum En	gineer DATE Allagli
APPROVED BY	TITLE		DATE 0//27///
Conditions of Approval (Hany):			