

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-24090

5. Indicate Type of Lease

STATE ☒ FEE ☐ /

6. State Oil & Gas Lease No.

312479

7. Lease Name or Unit Agreement Name

NORTH VAC. ABO UNIT

8. Well Number

229

9. OGRID Number

298299

10. Pool name or Wildcat

NORTH VAC-ABO POOL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CROSS TIMBERS ENERGY, LLC

3. Address of Operator

400 WEST 7th STREET, FORT WORTH, TX 76102

4. Well Location

Unit Letter L : 2000 feet from the S line and 660 feet from the W line
Section 10 Township 17-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4063 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/8/2017

1) POOH tbg & seal ass'y.

2) Redress SA, hydrst tbg.

3) Perform prelim. MIT, circ. pkr fluid, MIT csg/pkr.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date: 4/7/1972

Rig Release Date: 5/11/1972

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Stone TITLE Regulatory Compliance DATE 3/8/2017

Type or print name LAURA STONE E-mail address: cblaylock@mpartners.c PHONE: 817-334-7882

For State Use Only

APPROVED BY: Malay Brown TITLE AO/II DATE 3/9/2017

Conditions of Approval (if any):

Original Hole, 3/8/2017 12:18:44 PM

MD (ftKB) Vertical schematic (actual)

9.8

24.0

798.9

800.9

1,634.8

8,708.0

8,711.0

8,745.1

8,774.0

8,803.1

8,810.0

8,870.1

8,879.9

8,900.9

8,923.9

8,978.0

Squeeze Holes: 799.0-801.0

Casing Joints: 8 5/8; 24.00; H-40

Surface Casing Cement; 10.0-1,635.0;

CMT'D W/900SX 8% GEL + 200SX

CLASS A CIRC

Wellbore; SURFACE; 11; 1,635.0

Liner Joint: 5 1/2; 17.00

Production Casing Cement; 10.0-

8,978.0; CMT'D W/1000SX TILW +

250 SX CLASS C NEAT

Wellbore; PROD1; 7 7/8; 8,978.0

Tubing Sub; 2 3/8; 4.70; J-55; 10.0-
24.0; 1/12/2012; 10', 4' subsTubing - IPC; 2 3/8; J-55; 24.0-8,708.0;
1/12/20125-1/2" x 2-7/8" Tbg Anchor Catcher; 4
1/4; 8,708.0-8,711.0; 1/12/2012; Baker
Mod E22 seal assbly (size40-26)&
Baker mod D perm pkr (size 44-26)5-1/2" CIBP with Cement; 5.10;
8,870.0-8,880.0; capped w/10' cmt

Perforated: 8,745.0-8,803.0

Perforated: 8,774.0-8,810.0

Perforated: 8,901.0-8,924.0

Wellbore; TD - Original Hole; 8,978.0

Well Name NORTH VACUUM ABO UNIT 229		API/UWI 3002524090		County Lea		State/Province New Mexico		Field Name VACUUM N	
Location 2000 FSL & 660 FWL		Township 17S	Range 34E	Section 10	Latitude (") 32° 50' 51.928" N		Longitude (") 103° 33' 18.249" W		
Original KB Elevation (ft) 4,064.00		Gr Elev (ft) 4,054.00		KB-Ground Distance (ft) 10.00			Spud Date		

Jobs

Type	Start Date	Summary
Repair Injection Well Failure	1/10/2012	Rplc entire tbg strg w new IPC.

Tubing Strings

Tubing Description	Run Date	Comment
Tubing - Injection (IPC)	1/12/2012	

Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Com
Tubing Sub	2 3/8	4.70	J-55	2	14	24	10', 4' subs
Tubing - IPC	2 3/8		J-55	268	8684	8708	
5-1/2" x 2-7/8" Tbg Anchor Catcher	4 1/4			1	3	8711	Baker Mod E22 seal assbly (size40-26)& Baker mod D perm pkr (size 44-26)

Other In Hole

Description	Top (ft...)	Btm (ft...)	OD (in)	ID (in)	Run Date	Comment
5-1/2" CIBP with Cement	8,870.0	8,880.0	5.1			capped w/10' cmt

Cement Stages

Description	Start Date	Top (ftK...)	Btm (ft...)	Top Meas... Cement Returns	Comment
Production Casing Cement		10.0	8,978.0	0	
Description	Start Date	Top (ftK...)	Btm (ft...)	Top Meas... Cement Returns	Comment
Surface Casing Cement		10.0	1,635.0	0	