

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

MAR 06 2017

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35468
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 140
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>D</u> / Lot <u>4</u> : <u>330</u> feet from the <u>North</u> line and <u>160</u> feet from the <u>West</u> line Section <u>2</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache added pay, acidized and frac'd this well, as follows:

01/25/2017 MIRUSU POOH w/prod equip.
01/26/2017 RIH w/WS, bit & scraper. MIRU Foam Unit.
01/27/2017 Tag @ 6766'. CO to PBDT @ 6913'; circ clean.
01/30/2017 Tag fill @ PBDT.
01/31/2017 Perf Drinkard @ 6733-37', 42-44', 57-60', 68-70', 85-87', 99-6800', 6815-23', 28-31' w/1 SPF, 33 shots. MIRUTT test tbg in hole.
02/01/2017 Set bottom pkr @ 6675', top pkr @ 6344', NU frac valve.
02/02/2017 Frac Drinkard w/5166 gal 15% HCL acid; 1826 bbls 20# crosslink & 51 bbls 15# crosslink (78,834 gal total crosslink); 1319 gal slickwater; 69,200# 20/40 white sand & 26,200# 20/40 RC sand = 95,400# total proppant
02/03/2017 Tag sand @ 4075'.
02/06/2017 MIRU Coil tbg - WO tool hand.
02/07/2017 RIH w/coil tbg to tag sand @ 4650' fell thru to tag @ 6000'; CO a 5' bridge, fell thru to 6640'; CO to 6680'. Circ bottoms up.
02/08/2017 Release & POOH w/pkrs, RIH w/bit

*** CONTINUED ON NEXT PAGE ***

Spud Date:

4/23/2001

Rig Release Date:

5/4/2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 2/21/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

03/13/17

Conditions of Approval (if any):

NEDU 140
30-025-35468
Apache Corp. (873)

Add Perfs/Acidize/Frac continued from C-103:

02/09/2017 Cont in hole w/bit to tag. MIRU Foam and Nitrogen Unit, broke circ.
CO from 5774'-6913', circ clean.
02/10/2017 RIH to tag fill @ 6902'. POOH w/WS
02/13/2017 Acidize Tubb & Blinbry w/10,000 gal 15% acid & 2250# rock salt.
02/14/2017 Wash salt to RBP, rel RBP & POOH w/WS
02/15/2017 MIRUTT Test tbg in hole, RIH w/rods & pump. 2-7/8" J-55 tubing.
EOT @ 6833'; SN @ 6808'; Desander @ 6813'; Rod Insert Pump @ 6753'.
02/16/2017 Tested good to 500#. POP