

OCD Hobbs

17-20

Form 3160-3
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAR 22 2017

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM120908
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator COG PRODUCTION LLC		7. If Unit or CA Agreement, Name and No.
3a. Address 2208 West Main Street Artesia NM 88210		8. Lease Name and Well No. WINDWARD FEDERAL 11H
3b. Phone No. (include area code) (575)748-6940		9. API Well No. 30-025-43707
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE / 210 FNL / 560 FEL / LAT 32.195061 / LONG -103.707045 At proposed prod. zone SESE / 200 FSL / 1030 FEL / LAT 32.167155 / LONG -103.708514		10. Field and Pool, or Exploratory WC-025 G-06 S253206M / BONE SPRIN
14. Distance in miles and direction from nearest town or post office* 20 miles		11. Sec., T. R. M. or Blk. and Survey or Area SEC 30 / T24S / R32E / NMP
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 200 feet	16. No. of acres in lease 1891.72	12. County or Parish LEA
17. Spacing Unit dedicated to this well 320	13. State NM	
18. Distance from proposed location* to nearest well, drilling, completed, 30 feet applied for, on this lease, ft.	19. Proposed Depth 9195 feet / 19254 feet	20. BLM/BIA Bond No. on file FED: NMB000845
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3547 feet	22. Approximate date work will start* 11/01/2016	23. Estimated duration 30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature	Name (Printed/Typed) Mayte Reyes	Date 09/06/2016
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Title

Regulatory Analyst

Approved by /s/ Cody Layton

Name (Printed/Typed)

Date

MAR 17 2017

Title

FIELD MANAGER

Office

HOBBS

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin

Approval Subject to General Requirements
& Special Stipulations AttachedSEE ATTACHED FOR
CONDITIONS OF APPROVALKZ
03/27/17
REQUIRES NGL