## New Mexico Of Conservation Division, District I

Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

PEDER OCT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

BUREAU OF LAND MANAGEMENT	APR 0 6 2017 5. Lease Serial No. NMNM0267786	
SUNDRY NOTICES AND REPORTS ON V	ELLS 6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su	ore-premare VE	
abandoned well. Use Form \$100-3 (APD) for su		
SUBMIT IN TRIPLICATE – Other instructions of	7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well	8. Well Name and No.	
Oil Well Gas Well Other	Garretson Federal #2	
2. Name of Operator Ridgeway Arizona Oil Corp	9. API Well No. 30-005-10091	
3a. Address 3b. Phone No. 200 N. Loraine, Suite 1440	(include area code) 10. Field and Pool or Exploratory Area	
Midland, TX 79701 432-687-0303		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1980 FNL & 1980 FEL Sec.25, T.08S,R. 32E	11. County or Parish, State Chaves County NM	
12. CHECK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	
▼ Notice of Intent	en Production (Start/Resume) Water Shut-Off	
	re Treat Reclamation Well Integrity	
Subsequent Report	Construction Recomplete Other	
	and Abandon Temporarily Abandon	
Final Abandonment Notice Convert to Injection Plug		
the proposal is to deepen directionally or recomplete horizontally, give subsurfa Attach the Bond under which the work will be performed or provide the Bond I following completion of the involved operations. If the operation results in a m	cluding estimated starting date of any proposed work and approximate duration thereof. If all locations and measured and true vertical depths of all pertinent markers and zones. No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days ultiple completion or recompletion in a new interval, a Form 3160-4 must be filed once all requirements, including reclamation, have been completed and the operator has	
Ridgeway Arizona Oil Corp. submits the attached surface reclamation plan for	or the Garretson Federal #2.	
ACCEPTED FOR RECORD		
MAR 1 0 2017		
	NAME JAMES Mayer ENVIRONMENTAL PROTECTION SPECIALIST	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Jana True	Title Production/ Regulatory Manager	
Signature Joura La		
Signature Signature	Date 09/30/2013	

Signature

Date 09/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

ROSWELL FIELD CFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





## **Surface Reclamation Plan**

Dry hole marker will be sub-surface, to prevent raptor predation upon small game, including lesser prairie chicken.

All equipment and materials, including caliche and sub-surface anchors, will be removed from areas to be reclaimed.

Roosevelt Electric Coop will be notified and a request will be submitted to have power distribution line and Coop owned-facilities removed from the lease site. All company-owned electric facilities serving the lease will also be removed.

Existing gravel roads in the area will remain in use by local ranchers and property owners. Only those roads used for lease access will be reclaimed.

Any usable topsoil and vegetation will be salvaged and stored for redistribution following recontouring.

Compacted areas will be ripped to a depth of 18 to 24 inches, on 18 to 24 inch centers. The locations will be recontoured to blend with natural topography.

All disturbed areas, including pipelines, pads, production facilities, and interim reclaimed areas will be recontoured to those existing prior to initial construction or to contours that blend indistinguishably with the surrounding landscape.

Salvaged topsoil will be evenly spread over the location, prepped and seeded according to approved methods and seed mix. No depressions may be left where water could pond.

Woody debris, such as slash and large rocks will be redistributed in natural looking patterns onto reclaimed areas to imitate colors and textures closer tin the natural landscape and to help create microclimates to encourage vegetation growth.

Final abandonment of pipelines and flowlines will include purging, proper disposal of fluids, then plugging at specific intervals. All surface lines and any lines that may be exposed in the foreseeable future due to water or wind erosion, soil movement, or anticipated subsequent use, will be removed. Deeply buried lines may remain in place unless otherwise directed by the BLM.  $\Box$ 

200 N. Loraine, STE 1440 Midland, TX 79701



## **Company Contacts**

Representative	Telephone	E-mail
Jamie L Hogue	602-793-9481	jhogue@enhancedoilres.com
Matt Howell	575-675-2328	Howellmatt100@yahoo.com