Office	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL ADINO	Revised July 18, 2013
ACCURATE A DE LEGISLA DE COMPAGNA		WELL API NO. 30-025-05652		
811 S. First St., Artesia, NM 882765	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 8811 S OCIL CONSERVATION DIVISION 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			T again
District III - (505) 334-6178	<u>District III</u> – (505) 337–5178 1220 South St. Francis Dr.		5. Indicate Type of STATE ✓	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460 - D. 1 0 7017 Santa Fe, NM 87505		6. State Oil & Gas		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 PR 1 0 2017 1220 S. St. Francis Dr., Santa Fe, NM 87505		BO-2052-0004		
67505				
SUNDRY OTIVES AND REPORTS ON WELLS			7. Lease Name or U	Unit Agreement Name
(DO NOT USE THIS FOR TOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NORTH MONUMENT G/SA UNIT [302708]	
PROPOSALS.)			0 37 1131 1	
1. Type of Well: Oil Well Gas Well Other			8. Well Number \$14 (14)	
2. Name of Operator			9. OGRID Number	
Apache Corporation			873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705			[23000] EUNICE MONUMENT; GRAYBURG-	
4. Well Location				
Unit Letter N : 660	feet from the SOUTH	line and 1980	feet from	the WEST line
Section 19 Township 19S Range 37E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3660 GL				
12 Charle Amm	nonviete Deute Indicate N	otuus of Nistins 1	Danant an Othan D	\ata
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII				AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				AND A
_	OLTIPLE COMPL	CASING/CEMENT	JOB \square	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER: WO/ACIDIZE & F	EPE E	OTHER		
01112111		OTHER:	Laine mantinant datas	in alredian action at all data
13. Describe proposed or complete				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Apache completed the following work:				
Prod. 2 700 040': OH 2 050 000'				
Producing Interval: 3,788-840'; OH-3,850-980'				
Objective: Acidize open perfs with 3,500 gallons of 15%, add Perfs and acidize new perfs with 2,500 gallons of 15%				
See Attached - Procedure & WBD				
				٦
Spud Date: 01/05/1936	Rig Release Da	te: 04/19/1936		
01/03/1930		0 11 101 1000		
I house contifu that the information of	Signature and complete to the h	at of my lenovylodos	and haliaf	
I hereby certify that the information abo	ve is true and complete to the be	est of my knowledge	and belief.	
/. 1/	1 00			
SIGNATURE MATTER Reg Analyst DATE 03/22/2017				
SIGNATURE TITLE Reg Analyst DATE 03/22/2017				
Town on mile Fmily Faffic	P 11 - 4.4	Emily.follis@apache	ecorp.com prio	NIE. (432) 818_1801
Type or print name Emily Fellis	E-mail address	:apacile	PHO	NE: (432) 818-1801
For State Use Only				
ADDROVED BY				/ /
APPROVED BY:	TITL D	Patrolaum	Finginger Dam	ner/sil,
Conditions of Approval (If any):	TITLE	Petroleum	Engineer DATI	04/1//17



March 21, 2017

NMGSAU # 514 API # 30-025-05652 Lea County, NM

Production Casing: 7" 24# @ 3,850'

Producing Interval: 3,788-840'; OH-3,850-980'

<u>Objective</u>: acidize open perfs with 3,500 gallons of 15%, add perfs and acidize new perfs with 2,500 gallons of 15%

Procedure:

- 1. MIRU WO Rig
- 2. POOH with rods, pump and tbg
- 3. MIRU tbg testers
- 4. RIH with sonic hammer
- 5. Test tbg to 80%
- 6. Acidize open perfs with 3,500 gallons of 15% (Grayburg blend)
- 7. POOH with sonic hammer
- 8. MIRU wireline
- 9. Add perforations with casing gun (4spf 60° phasing)
 - 3,652-72'
 - 3,680-95'
 - 3,700-10'
- 10. RIH with 7" Model R packer and RBP
- 11. Set RBP @ 3,750'
- 12. Set Packer @ 3,610'
- 13. Acidize new perfs with 2,500 gallons of 15% (Grayburg blend) using salt for diversion
- 14. Release packer and latch onto RBP. Release RBP and POOH with BHA
- 15. RIH with production equipment and return the well to production



