

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMNM94626

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CHOCOLATE FOAM WING 19. API Well No.
30-025-3578910. Field and Pool, or Exploratory
MORTON MISSISSIPPIAN11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCContact: CINDY H MURILLO
E-Mail: CERRERAMURILLO@CHEVRON.COM3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T14S R35E Mer NMP NWSW 1800FSL 760FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC IS SUBMITTING THE WATER DISPOSAL ONSHORE ORDER #7. PLEASE SEE ATTACHED ONSHORE ORDER #7 AND SITE SECURITY DIAGRAM FOR THE CHOCOLATE FOAM WING #1 WELL. PLEASE FORWARD TO PATRICIA HUTCHINGS FOR HER REVIEW.

ENTERED 2-16-17
INTO AFMSSSEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 02/16/2017

APPROVED

FEB 16 2017

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #351321 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/16/2016 ()

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 09/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Chocolate Foam Wing #1

API#30-025-35789

Lease # NMNM64626

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

Morton; Mississippian

2. Amount of water produced from each formation in barrels per day.

Approximately 1 bbl per day

3. How water is stored on the lease.

(1) 83 BBL Water Tank

4. How water is moved to disposal facility.

Transferred to CHAMBERS STRAWN WFU

5. Operators of disposal facility

- a. Lease name or well name and number: CHAMBERS STRAWN UNIT (1&3)

API# 30-025-33623 and 30-025-34264

- b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township and Range of the disposal system: Waterflood injection wells are located in Sect 7 Township 16S-Range 36E and Sect 8 Township 16S-Range

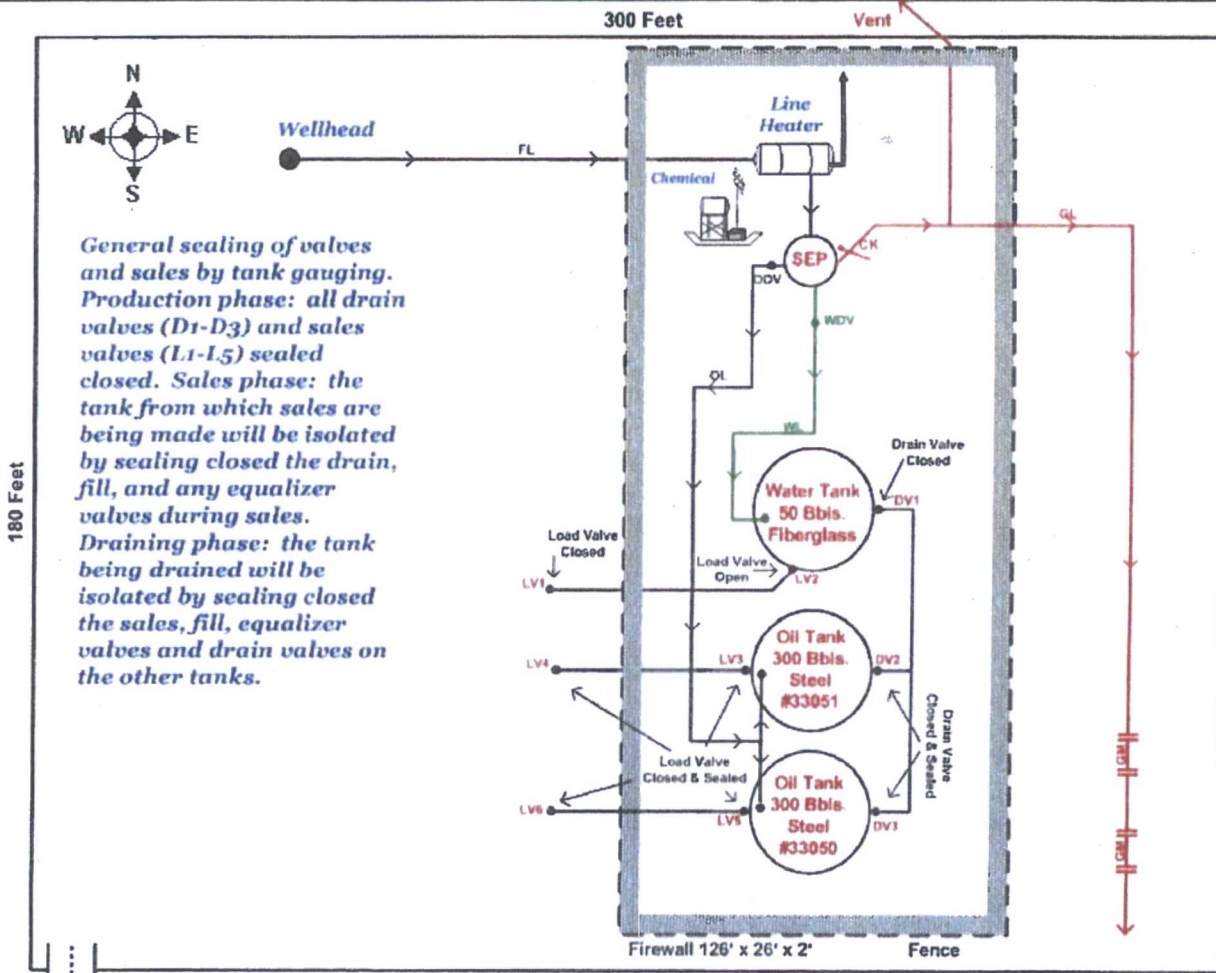
36E Lea County

- c. The appropriate NMOCD permit number: R-13303-B

Chevron USA Inc.

Site Name:	Chocolate Foam Wing 1-34
Property Number:	819422
API Number:	3002535789
Status:	Producing
Property Type:	Gas
Operator:	Chevron USA Inc.
First Production Date:	9/23/2002
Business Unit:	Mid-Continent
Area:	Central
Field Operating Team:	Vacuum

Route:	Lovington 3 - Mario Austin & Uriah Mendoza
Production Supervisor:	Austin Bates
Latitude/Longitude:	33.0586/-103.401
State:	NM
Meridian:	New Mexico Principal
County:	LEA
Section/Township/Range:	0043/014S/035E
Surface Legal Location:	SEC 34, 14S-35E, 1799 FSL & 760 FWL
Unit Gross Acres:	320



Direction of Flow off Site: Southwest

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14