UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS NMOCD

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No. NMNM116047	
6	If Indian Allottee or Tribe Name	

SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well	8. Well Name and No. SMALLS FEDERAL 7H								
Name of Operator COG PRODUCTION LLC	9. API Well No. 30-025-43068-00-X1								
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210 3b. Phone No. (include area code) Ph: 575-748-6946					10. Field and Pool or Exploratory Area WC-025 G06 S223421L				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State				
Sec 28 T22S R34E SESW 19	LEA COUNTY, NM								
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	E NATURE OI	F NOTICE,	REPORT, OR OTH	HER DATA			
TYPE OF SUBMISSION	ACTION								
☐ Notice of Intent	☐ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	■ Water Shut-Off			
	■ Alter Casing	☐ Hydra	aulic Fracturing	☐ Reclam	ation	■ Well Integrity			
Subsequent Report ■	□ Casing Repair	□ New	Construction	☐ Recomp	olete	□ Other			
☐ Final Abandonment Notice	□ Change Plans	Plug :	and Abandon	□ Tempor	arily Abandon				
	□ Convert to Injection	Plug 1	Back	☐ Water I	Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/31/16 to 1/6/17 Test annulus to 1500#. Good test. Set CBP @ 14734'. Perf 10336-14705' (1188). Acdz w/81,396 gal 7 1/2%; frac w/8,507,457# sand & 10,640,112 gal fluid. 1/13/17 to 1/14/17 Drilled out CFP's. 1/15/17 to 1/16/17 Set 2 7/8" 6.5# L-80 tbg @ 9695' & pkr @ 9686'. Installed gas-lift system. 1/25/17 Began flowing back & testing. Date of first production.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #368214 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs									
Name (Printed/Typed) STORMI	mitted to AFMSS for proc		Title PREPAI		CEPTED FOR	DECORD			
Name (17mew Typeu) STORWITE	DAVIO	-	THE FREFA	ACT ACT	JEP/IED FUR	RECORD			
Signature (Electronic S	Submission)		Date 02/27/20	017					
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	MAR 2 4/2	2017			
Approved By]	Title	.81	REAU OF LAND	AGENENTE .			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the appli	itable title to those rights in the		Office		CARLSBAU FIELD	OTTIOE			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pers to any matter wit	son knowingly and hin its jurisdiction.	willfully/to ma	ake to any department or	agency of the United			
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM RE	VISED ** BLW	REVISED	** BLM REVISE	D **			

Accepted for Record Only

MUBJOCD 4/12/2017