

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31859
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number: 120
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002

4. Well Location
Unit Letter B LOT 2 : 1102 feet from the NORTH line and 1575 feet from the EAST line
Section 01 Township 18S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3988' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT RE

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA Am X
P&A NR _____
P&A R _____

OTHER: ☐

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

13. Describe proposed or completed operations. (Clearly state all perti. of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip. proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
 2. MIRU. NDWH. NU BOPE.
 3. Tag CIBP@6,000', spot 25sx of cmt. on top. Circulate well w/9.5 ppg mud. Pressure test casing.
 4. Spot 25sx of Class "C" cement from 4,720'-4,520'. (San Andres)
 5. Spot 25sx of Class "C" cement from 2,700'-2,500', WOC&Tag. (B.Salt)
 6. Spot 50sx of Class "C" cement from 1,725'-1,300', WOC&Tag. (T.Salt/Shoe)
 7. Perf and squeeze 90sx of Class "C" cement from 350' to surface. (FW/surface)
 8. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
- Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 04/12/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 04/17/2017

Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

Created:
Updated:
Lease:
Surface Location:
County:
Current Status:
Directions to Wellsite:

5/19/2004
Vacuum Grayburg San Andres Unit
1102' FNL & 1575' FEL
Lea
Shut In Injection Well
Buckeye, New Mexico

By: SMG
By: N Cayce
St: NM

Well No.: 120
Unit Ltr: B
St Lease: B-1733-2
Elevation: 3988' GR

Field: Vacuum Grayburg San Andres
Sec: 1 TSHP/Range: 18S-34E
API: 30-025-31859 Cost Center:

Surface Csg.

Size: 8 5/8"
Wt.: 24#
Set @: 1470'
Sxs cmt: 650 sx
Circ: Yes, 23 sx
TOC: Surface
Hole Size: 11"

Production Casing

Size: 5 1/2"
Wt.: 15.5# & 17#
Set @: 6321'
Sxs Cmt: 1460 sx
Circ: No
TOC: 475'
Hole Size: 7 7/8"

*TOC
475' (T.S.)*

KB: 4002'
DF:
GL: 3988'

Original Spud Date: 6/30/1993
Original Compl. Date: 7/23/1993

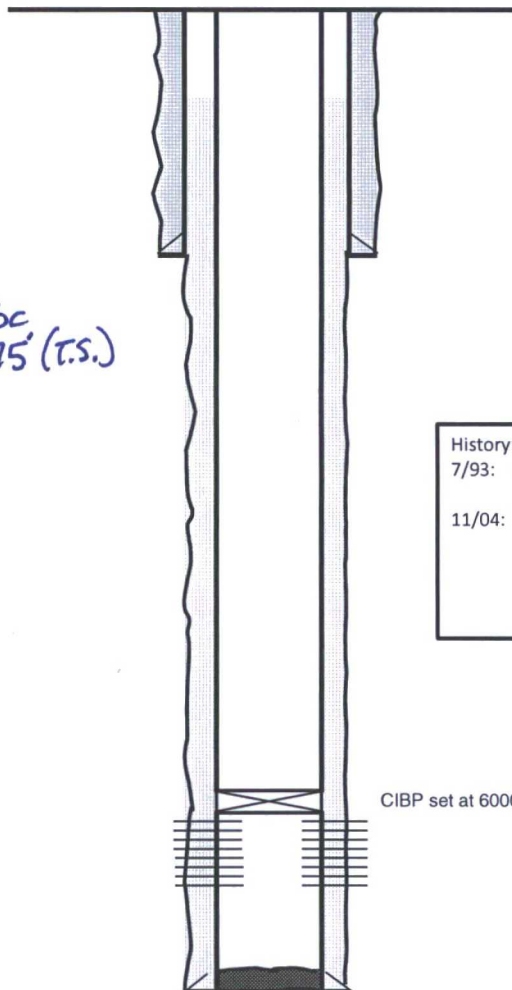
Perforations:

2 JSPF, 164 Holes

6083'-6113'
6120'-6133'
6137'-6164'
6176'-6188'

PBTD:

TD: 6266'
6321'



History:

7/93: Complete well. Perf f/6083-6188'.
Acid stim w/3300 gals 15% HCl.
11/04: Set CIBP 6000. TA.

CIBP set at 6000'

TD: 6321'

Remarks: Shut in 10/6/03 for MIT failure.

10/29/04 TA Well: Set CIBP at 6000', Test Good

**WELLBORE DIAGRAM
VACUUM GLORIETA WEST UNIT #120**

PROPOSED

Created: 04/12/17 By: LRQS
 Updated: By:
 Lease: VACUUM GLORIETA WEST UNIT
 Field: VACUUM GLORIETA
 Surf. Loc.: 1102' FNL & 1575' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status:

Well #: 120 St. Lse:
 API 30-025-31859
 Unit Ltr.: E Section: 1
 TSHP/Rng: T18S / R34E
 Pool Code: OGRID:
 Directions:
 Chevno:

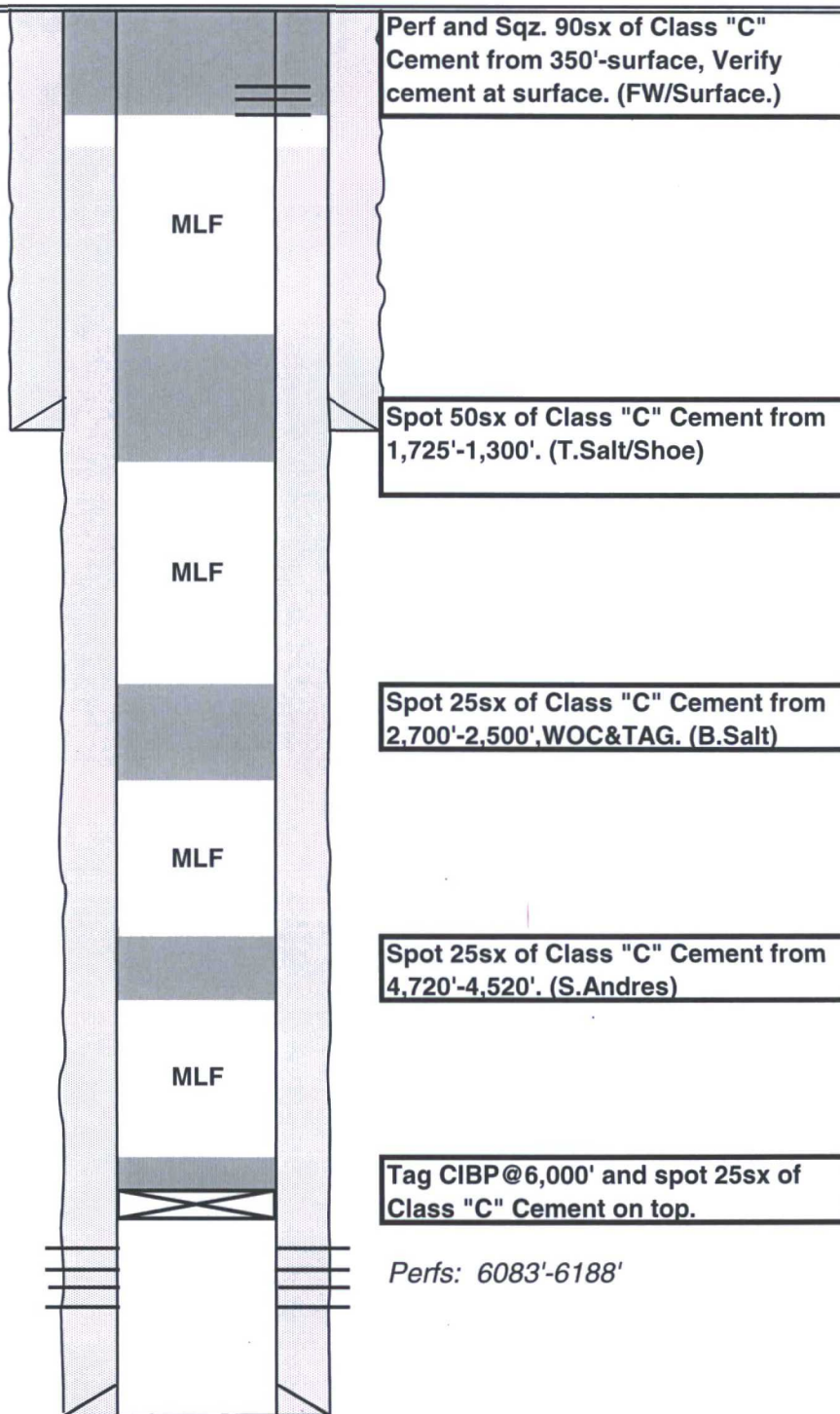
Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 1470'
 Sxs Cmt: 650
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

FORMATION TOPS	
T.Salt	1675' est.
B.Salt	2614' est.
San Andres	4720'

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#/17#
 Depth: 6321'
 Sxs Cmt: 1460
 Circulate: NO
 TOC: 475'
 Hole Size: 7 7/8"



TD 6321'
 PBD 6266'