

OCD-HOBBS

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM78273
2. Name of Operator READ & STEVENS		6. If Indian, Allottee or Tribe Name
Contact: KELLY BARAJAS E-Mail: kbarajas@read-stevens.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 1518 ROSWELL, NM 88202	3b. Phone No. (include area code) Ph: 575-624-3760	8. Well Name and No. LUCY FEDERAL 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T20S R34E 1980FSL 330FWL		9. API Well No. 30-025-40055
		10. Field and Pool or Exploratory Area LEA YATES
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/26/2017 - 2/10/2017

RU swab. BFL at 1800 FFS & aerated. 100% oil cut on 1st swab run. 15% oil cut rest of the day. Minimal gas show after each swab. Rec 51 BLW & 10 BO. RU swab. BFL at 1000 FFS. 100% oil cut on 1st swab. 50- 0% oil cut rest of the day. Rec 17 BW & 16 BO. RU swab. Frac sand at 2000 FFS. Sandline broke at rope socket. Release pkr. Equalize tbg & csg. TOH w/tbg. TIH w/4 3/4" OD shoe w/cable. Tag up at 3487'. RU swivel, stripper head. Establish circ. Wash sand dwn to 3507'. Circ hole clean. RD. TOH w/tbg & shoe. Swab mandrel in shoe. LD shoe. TIH w/retrieving head, tbg. Tag up at 3510'. RU swivel and stripper head. Wash down to 3550'. Circ hole clean. Latch onto & release RBP. RD. TOH w/2 7/8" tbg laying dwn RBP. TIH w/notch collar & 119 jnts 2 7/8" tbg. Tag PBTD at 3809'. TOH w/tbg. TIH w/cmt retainer & 109 jnts 2 7/8" tbg. Leave cmt retainer hanging at 3345' above perms. TIH w/6 jnts 2 7/8" tbg. RU cmt crew. Test lines to 2591 psi.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #367091 verified by the BLM Well Information System
For READ & STEVENS, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/15/2017 ()

Name (Printed/Typed) KELLY BARAJAS	Title REPORT PREPARER
Signature (Electronic Submission)	Date 02/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #367091 that would not fit on the form

32. Additional remarks, continued

Pump 25 bbls wtr. Set cmt retainer at 3550'. Pump 13 bbls ahead to establish rate and follow w/200 sxs C-Neat cmt at 14.8#/gal. Wash to reverse pit. Displace w/14.5 bbls wtr and walk into 1005# squeeze. Sting out retainer. PU 5' above retainer and reverse circ 6 bbls cmt to reverse pit. TOH w/workstring. TIH w/2 7/8" x 30' TBPMA, 2 7/8" perf'd sub, 2 7/8" OD seating nipple & 110 jnts 2 7/8" tbg. NDBOP. NUWH. EOT @ 3499'. Seating nipple @ 3463'. TIH w/2 1/2" x 1 1/4" x 16' pump, 137 3/4" rods & 1 1/4" x 26' polished steel rod w/1 1/4"x1 1/2" x 16' polish rod liner. Seat & space pump. Hang well on. Well producing.