Form 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

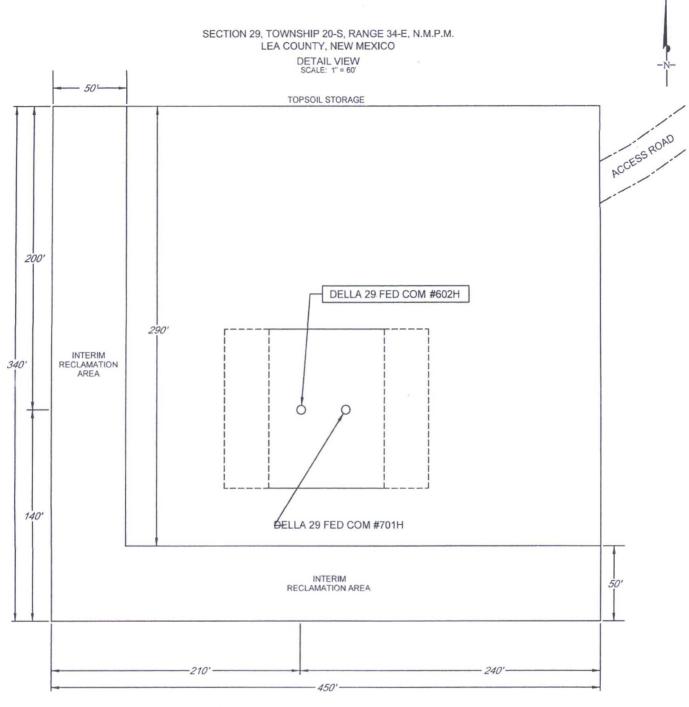
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM108977	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					o If Indian, Allottee or	Tribe Name
CURMIT IN TRIPLICATE Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. DELLA 29 FED 60	2H /
Name of Operator EOG RESOURCES, INC.	NER rces.com		9. API Well No. 30-025-43054			
3a. Address P.O. BOX 2267 P.O. BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3689		10. Field and Pool or Exploratory Area LEA; BONE SPRING, SOUTH		
4. Location of Well (Footage, Sec., T	11 County or Parish, State					
Sec 29 T20S R34E SESE 250		LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
D Notice of Intent	☐ Acidize ☐ De		epen Produ		ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent ■ Notice of Intent	☐ Alter Casing	□ Нус	draulic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	ing Repair		☐ Recomp	olete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	☐ Tempor	rarily Abandon	Change to Original A
	☐ Convert to Injection	☐ Plu	ug Back		Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi EOG Resources requests a ch attached plat.	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- pandonment Notices must be final inspection.	, give subsurface the Bond No. o esults in a multip led only after all	locations and measur n file with BLM/BIA le completion or reco requirements, including	red and true ve Required su impletion in a ing reclamatio	ertical depths of all pertine bsequent reports must be f new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once
The original APD showed the comes in on the north east cor	interim reclamation to be rner, we would like to rec	on the North laim the Wes	and East side but and South side.	at since the	road	
No Surface	D': Surbance	- Doj	C - BLM -N	M-P0	20 -2016 - l	027-EA
14. I hereby certify that the foregoing is	Electronic Submission #		d by the BLM Well INC., sent to the l		n System	
Name (Printed/Typed) STAN WAGNER			Title REGULATORY ANALYST			
Signature (Electronic Submission)			Date 03/15/2017			
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	SE	
Approved By			Title FI	ELD MANA	AGER	Date 10 Apr 20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office CARLSBAD FIELD OFFICE			
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

EXHIBIT 2C RECLAMATION AND FACILITY DIAGRAM - PRODUCTION FACILITIES DIAGRAM



LEASE NAME & WELL NO.: _____DELLA 29 FED COM #602H #602H LATITUDE ____ N 32.5374226 ____ #602H LONGITUDE ____ W 103.5775565