District I

State of New Mexico

Energy, Minerals & Natural Resources APR 1 9 2017

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

RECEIVED
Submit one copy to appropriate District Office

District IV		1220 South St. Francis Dr.											AMEND	ED REPORT		
1220 S. St. Franc	is Dr., Santa	a Fe, N	M 8750	)5												
	I.	RE	QUE	ST FO	R ALI	OWABLE	AND AU	ГНО	RIZATIO	ľ	<b>(01</b>	ΓRAN	NSPOR	RT		
<sup>1</sup> Operator name and Address EOG RESOURCES INC							<sup>2</sup> OGRID Number					7377				
PO BOX 2267 MIDLAND, TX 79702  4 API Number 5 Pool Name									<sup>3</sup> Reason for l AO 03/31/2			de/ Eff	fective Da	ate		
<sup>4</sup> API Number 30 – 025-43				S233528D	; LWR BONE	SPRINGS 6 Pool C 97958					ode					
7 Property C										$\top$	9 We	ell Num	iber			
317	270								601E	II						
	II.			e Locat												
Ul or lot no. N	Section 33	23S		Range 35E	Lot Idn Feet from t		North/South Line SOUTH				East/West line WEST		e County LEA			
	ttom Ho															
UL or lot no K	Section 28	ion Towns 23S		Range 35E			North/South line SOUTH				East/West line WEST		e	County LEA		
12 Lse Code S	13 Producing Met Code FLOWING			od 14 Gas Connection Date 04/07/2017		<sup>15</sup> C-129 Pern	9 Permit Number 16		C-129 Effective Da		te 17 C-1		-129 Exp	129 Expiration Date		
III. Oil a		Tran	ispor	ters												
18 Transpor OGRID					19 Transporte Add	ress						<sup>20</sup> O/G/W				
23479		HOLLYFRONTIER												OIL		
						LU	UCID					GAS				
обміштып давленя яніваннум ня сывац	ATTACHED THE												nilsikisikaninesmini	Tid sunder i seit terituriae et auteur es		
Asset Section													THE REAL PROPERTY.			
IV.	Wel			tion Dat	ta											
<sup>21</sup> Spud Date 01/27/2017		<sup>22</sup> Ready Date 04/3/2017				<sup>23</sup> TD 19,046	<sup>24</sup> PBTD 18933'		<sup>25</sup> Perfora 11,904 – 1	<sup>25</sup> Perforations 11,904 – 18,933'			<sup>26</sup> DHC, MC			
<sup>27</sup> Ho	ole Size			28 Casing & Tubing Size			<sup>29</sup> De	et	t			30 Sacks Cement				
1	7.5"			13.375"			1		1400 SXS CL C							
12.25"				9.625			5	5520'				1 <sup>ST</sup> :11	40 C, 2 <sup>NI</sup>	D: 1950 C		
8.75"					5.5"		19,036'						2650 SXS CL C			
77 787-11	- 4 D															
	Test Da		Delive	Data	33	Test Date	<sup>34</sup> Test	Langi	4L 35 T	'ha	Dugge		36 C	Drossura		
			,				HRS	in	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure 847					
<sup>37</sup> Choke Size 64/64			<sup>38</sup> Oil 2339			<sup>9</sup> Water 4820	<sup>40</sup> Gas 2558						<sup>41</sup> Test Method			
<sup>42</sup> I hereby cer been complied complete to th	with and	that th	he infor	rmation g	given above	Division have e is true and			OIL CONSER	VA	TION	DIVIS	SION			
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Man day							Approved by:		Ha			<u></u>				
Printed name Kay Maddox Title:							Approval Date:  Petroleum Engineer									
Regulatory A E-mail Addres				Approvai Dan		041	1	9/	17							
Kay_Maddox		ources.	com													
Date: Phone: 432-686-3658																