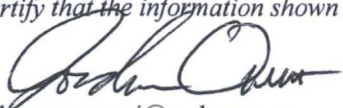


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		<div style="position: relative; height: 40px;"> HOBBBS APR 12 2017 RECEIVED </div>				1. WELL API NO. 30-025-43431				
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. 316818								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name TECH 16 STATE						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1						
8. Name of Operator CML EXPLORATION, LLC				9. OGRID 256512						
10. Address of Operator P.O. BOX 890 SNYDER, TX 79550				11. Pool name or Wildcat WC-025-003 517918N:Y550 VACUUM, BLINEBRY, NORTHEAST						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	17S	33E		330	NORTH	330	EAST	LEA
BH:	A	16	17S	33E		330	NORTH	330	EAST	LEA
13. Date Spudded 10/29/2016	14. Date T.D. Reached 11/10/2016	15. Date Rig Released 11/11/2016		16. Date Completed (Ready to Produce) 3/9/2017		17. Elevations (DF and RKB, RT, GR, etc.)		4194' GR		
18. Total Measured Depth of Well 7600'		19. Plug Back Measured Depth 7480'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run DSNT/SDLT, DLLT/MGRD				
22. Producing Interval(s), of this completion - Top, Bottom, Name (6104'-6324') Paddock, (6775'-6939') Blinebry										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24		1578'		12 1/4"		800 sx		0
5 1/2"		17		7597'		7 7/8"		950 sx		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8"	6094'			
26. Perforation record (interval, size, and number)										
(6104' - 6324') scattered perfs, 0.42", 53 holes (6775' - 6939') scattered perfs, 0.42", 43 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6104'-6324'		4000 gals 15% HCL, 324k gals slickwater, 251k # sand		
						6775' - 6939'		4000 gals 15% HCL, 806k gals slickwater, 748k # sand		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
3/20/2017		Pumping, 1 1/2" x 24' rod pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
4/8/2017	24			67	39	366	582			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
180 psi	54 psi		67	39	366	39				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold						Wayne Trammell				
31. List Attachments										
Logs, Mud Log, Deviation Survey,										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
				Latitude	Longitude	NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title		Date			
		Jordan Owens			Engineer		4/11/2017			
E-mail Address owensj@cmlexp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1460'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1662'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2650'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4955'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4480'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5995'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6750'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology