

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-43600	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Nervosa 24 State Com	
8. Well Number 601H	
9. OGRID Number 7377	
10. Pool name or Wildcat Berry; Bone Spring, North	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3764' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/20/17 Spud 17-1/2" hole.

4/21/17 Ran 45 jts 13-3/8", 54.5#, J55 STC casing set at 2016'.

Cement lead w/ 1225 sx Class C, 13.5 ppg, 1.76 CFS yield;

tail w/ 515 sx Class C, 14.8 ppg, 1.36 CFS yield.

Circulated 260 bbls cement to surface.

Tested casing to 1500 psi for 30 minutes. Test good. WOC 14 hrs.

4/22/17 Resumed drilling 12-1/4" hole.

Spud Date:

4/20/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stan Wagner*

TITLE

Regulatory Analyst

DATE

4/24/2017

Type or print name

Stan Wagner

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

05/04/17

Conditions of Approval (if any):