Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-43650
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741040000 1220 South St. Francis Dr.	STATE FEE
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410HOCB <sup>9</sup> 1220 South St. Francis Dr. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Osprey 10
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other	8. Well Number 602H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702 4. Well Location	Red Hills; Bone Spring, East
Unit Letter M : 530 feet from the South line and 1113 feet from the line	
Section 10 Township 25S Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3334' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMEN	ΓJOB ×
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
4/07/17 Spud 14-3/4" hole.	
4/08/17 Ran 24 jts 10-3/4", 40.5#, J55 STC casing set at 1011'.	
Cement lead w/ 550 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield.	
Circulated 154 bbls cement to surface. WOC 4 hrs.	
Skid rig to 701H.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
A Bagulatan Chasial	ist 04/24/2017
SIGNATURE the Way TITLE Regulatory Special	DATE
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only Petroleum Engineer Philippi Philippi Philippi	
APPROVED BY: TITLE TITLE DATE 06/04/17	
Conditions of Approved (if any):	