Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	CD	WELL API NO. 30-025-42820
811 S. First St., Artesia, NM 88210	BS OF CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE S
District IV – (505) 476-3460	AY 01 2017 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
Table S. St. I Italielo Di., Santa I e, I		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Pan Head Fee
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
		9. OGRID Number
2. Name of Operator	COG Operating, LLC	9. OGRID Number 229137
	One Concho Center	10. Pool name or Wildcat
·	600 W. Illinois Ave.	Maljamar, Yeso, West 44500
1	Midland, TX 79701	
4. Well Location		
Unit Letter N :	85 feet from the South line and	2180 feet from the West line
Section 2	Township 17S Range 32E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
4173'		
12. Check	Appropriate Box to Indicate Nature of Notice	ee, Report or Other Data
NOTICE OF II	NTENTION TO:	JBSEQUENT REPORT OF:
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		ORILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	
DOWNHOLE COMMINGLE		
DOVVIALIOEE COMMINITARE		
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OTHER:	OTHER:	Completion and size portions dates including estimated date
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