

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33429
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number #89H
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3986' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
Unit Letter I : 2000 feet from the SOUTH line and 1070 feet from the EAST line
Section 36 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA STATUS <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. IN REQUESTING FOR TA STATUS

03/24/2017 MIRU

03/27/2017 CHECK PRESSURE, RIG UP, N/D WELL HEAD. INSTALL BOP AND TEST, POOH WITH TUBING AND ESP. RUN IN WITH A KILL STRING, SHUT DOWN.

03/28/2017 PULL OUT WITH KILL STRING, RIH WITH PACKER AND RBP, CALLED OCD AND THEY WANT A PLUG SET 100' FROM TOP OF LATERAL, PULLED OUT WITH PACKER, DUMP SAND AND CONTINUE ON WITH WITH OUR WIRE LINE WORK WHILE OCD APPROVES WORK.

CONTINUED ON NEXT PAGE

This Approval of Temporary
Abandonment Expires 4/27/2021

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 05/02/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Markus Brown TITLE AO/II DATE 5/4/2017
Conditions of Approval (if any): RBDMS - CHART - ✓

T & A Procedure Continued

03/29/2017 Circulate clean fluid, pull out of hole with tubing and packer. RIH with tail pipe and packer, pipe/leave swinging @ 5255'.

03/30/2017 Finish getting out depth, rig up Basic and spot cement, and squeeze it away. We staged until cement was gone. Put 500 PSI on it and it bled right down. Basic to bring more cement.

03/31/2017 Establish rate spot cement plug, shut well in.

04/03/2017 Check PSI, Test to 550 PSI it held. Pull out of hole with tubing, RIH with bit, Tag @ 5081', Drill out to 5313'. Test to 550 for 15 minutes. It held.

04/04/2017 Finish pulling out of hole with tubing. Rig up wire line and run Gyro, CIL.

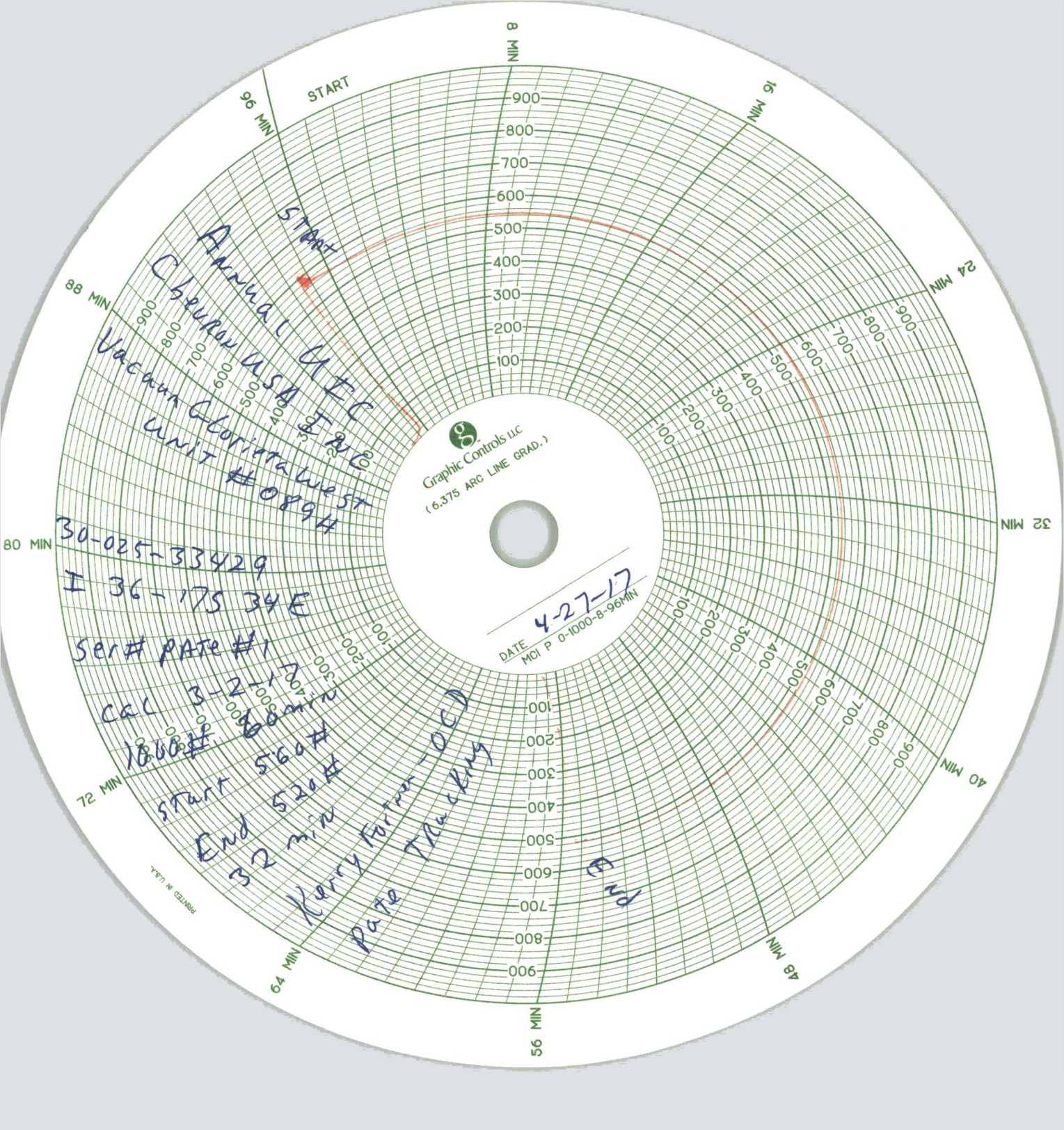
04/05/2017 Rig up Apollo and run CBL. Run in wash sand off RBP. Pull it out of hole with RBP.

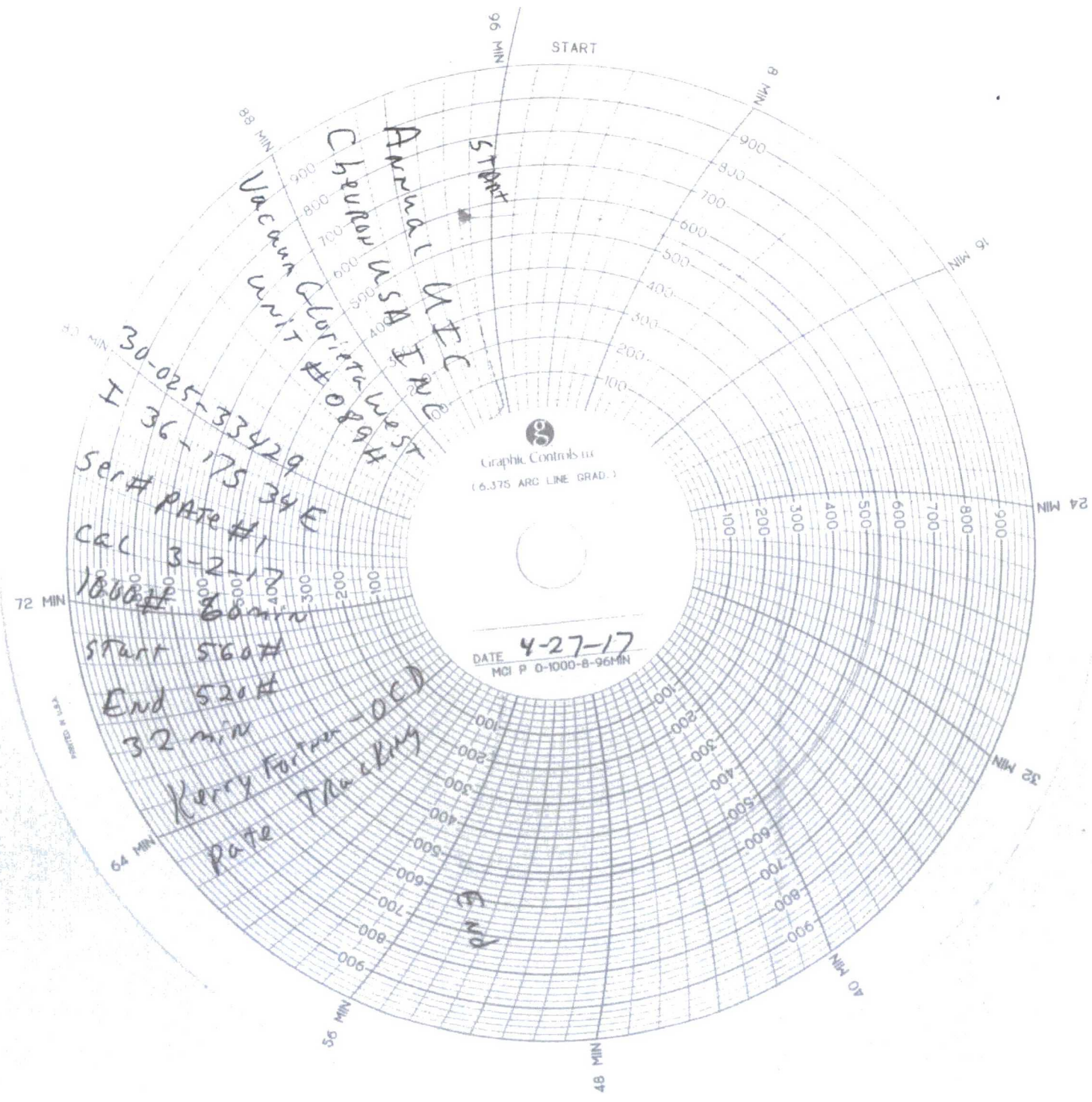
04/06/2017 Rig up wire line and set CIBP and dump 25' of cement. RIH with tubing and circulate packer fluid. Pull out of hole laying down.

04/07/2017 Check pressure, pressure up to 550' PSI for 30 minutes and it dropped to 470 PSI. Called OCD and want to see chart before we move off.

04/24/2017 Test casing to 560 PSI for 32 minutes. Witnessed by Kerry Fortner/NMOCD.

Original MIT Chart and a copy is attached





Graphic Controls Inc.
(6.375 ARC LINE GRAD.)

DATE 4-27-17
MCI P 0-1000-8-96MIN

30-025-33429
I 36-175 34E
Ser# PAT#1

CAL 3-2-17
1000# 60min

start 560#
End 520#
32 min
Kerry Fortner - OED
Pate Tracking

Anunci MTC
Chapman West
Vacuum Glorita West
Unit #0894

START

END