Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

Carlsbad Field Office APPROVED OCD Hobb OMB NO. 1004-0137

Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT se Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMNM0557256 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Multiple--See Attached ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator 9. API Well No. Contact: REESA FISHER APACHÉ CORPORATION E-Mail: Reesa.Fisher@apachecorp.com Multiple--See Attached 10. Field and Pool or Exploratory Area BLINEBRY O&G, TUBB O&G, WANTZ 3a. Address 3b. Phone No. (include area code) 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-818-1062 MIDLAND, TX 79705 WANT7 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Multiple--See Attached LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ☐ Water Shut-Off □ Acidize Deepen Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ☐ Well Integrity □ Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Other Surface Commingling ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Apache respectfully requests approval to surface commingle this battery, originally submitted 5/12/2016. We are unable to perform well work without legal authority to tie into the battery. Apache would like to Pool Commingle at the surface all production from the following wells: Elliott EM 20 Federal #001 (API 30-025-41442) E-20-22S-37E 1650 FNL 330 FWI Elliott EM 20 Federal #003 (API 30-025-41443) F-20-22S-37E 1650 FNL 1650 FWI Elliott EM 20 Federal #004 (API 30-025-41444) F-20-22S-37E 2310 FWL 2310 FNL Elliott EM 20 Federal #005 (API 30-025-41445) G-20-22S-37E 1750 FNL 2185 FEL Elliott EM 20 Federal #006 (API 30-025-41446) G-20-22S-37E 2310 FNL 1650 FEL This battery is located in SW/NW of Sec. 20, T22S, R37E. Please see attached schematics and plats, All WElls are THE Same Lease an 14. I hereby certify that the foregoing is true and correct Electronic Submission #366601 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/13/2017 (17DLM0500SE) Name (Printed/Typed) REESA FISHER SR STAFF REGULATORY ANALYST (Electronic Submission) Signature 02/09/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #366601 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM0557256	Lease NMNM0557256	Well/Fac Name, Number ELLIOTT EM 20 FEDERAL 1	API Number 30-025-41442-00-S1	Location Sec 20 T22S R37E SWNW 1650FNL 330FWL 32.224827 N Lat. 103.113319 W Lon
NMNM0557256	NMNM0557256	ELLIOTT EM 20 FEDERAL 3	30-025-41443-00-S1	Sec 20 T22S R37E SENW 1650FNL 1650FWL 32.224829 N Lat, 103.111780 W Lon
NMNM0557256	NMNM0557256	ELLIOTT EM 20 FEDERAL 4	30-025-41444-00-S1	Sec 20 T22S R37E SENW 2310FNL 2310FWL 32.224176 N Lat. 103.111009 W Lon
NMNM0557256	NMNM0557256	ELLIOTT EM 20 FEDERAL 5	30-025-41445-00-S1	Sec 20 T22S R37E SWNE 1750FNL 2185FEL 32.224731 N Lat. 103.110117 W Lon
NMNM0557256	NMNM0557256	ELLIOTT EM 20 FEDERAL 6	30-025-41446-00-S1	Sec 20 T22S R37E SWNE 2310FNL 1650FEL 32.224178 N Lat, 103.105495 W Lon

32. Additional remarks, continued

along with other supporting data being submitted for BLM & OCD approval, concurrently. All interests are identical at all depths below the base of the Queen formation. Apache believes commingling will not decrease the value of the production from each well. Additionally, Apache believes commingling will prevent waste and promote conservation by utilizing the same tank battery equipment for each well, thereby reducing the incremental investment capital that would otherwise be needed to build a separate facility or separately meter for each well or formation produced and, as a result will extend the economic life of the wells and leases.

(0557256)

Wells within the boundaries of the Bureau of Land Management Lease USA NMNM-057256 as it pertains to the following described lands:

Township 22 South, Range 37 East Section 20: S/2 NW/4, SW/4 NE/4 Lea County, New Mexico

- Elliott EM 20 Federal #001 (API 30-025-41442)
- Elliott EM 20 Federal #003 (API 30-025-41443)
- Elliott EM 20 Federal #004 (API 30-025-41444)
- Elliott EM 20 Federal #005 (API 30-025-41445)
- Elliott EM 20 Federal #006 (API 30-025-41446)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT CASE RECORDATION**

Run Time: 04:16 PM

Page 1 of 4

Run Date:

11/08/2016

(MASS) Serial Register Page

01 02-25-1920;041STAT0437;30USC226

Case Type 310771: O&G EXCHANGE LEASE - PD Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Total Acres

Serial Number

200.000 NMNM-- 0 557256

Serial Number: NMNM-- 0 557256

Name & Address			Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	LESSEE	25.000000000
BRIGGS RICHARD S	17 MEADOWBROOK LN	TROPHY CLUB TX 76262	OPERATING RIGHTS	0.000000000
CHESAPEAKE EXPL LLC	PO BOX 18496	OKLAHOMA CITY OK 731540496	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	LESSEE	25.000000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 740057500	LESSEE	25.000000000
CROSSLAND OIL CORP	PO BOX 16186	FORT WORTH TX 76162	OPERATING RIGHTS	0.000000000
FINLEY JAMES D	1308 LAKE ST #200	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
JOHN H HENDRIX CORP	110 N MARIENFELD #400	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
JOHN H HENDRIX CORP	PO BOX 3040	MIDLAND TX 797023040	OPERATING RIGHTS	0.000000000
KLEIN MICHAEL L	500 W TEXAS #1230	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
POOL JOHN D	PO BOX 5441	MIDLAND TX 79704	OPERATING RIGHTS	0.000000000
SELL STEVE	PO BOX 5061	MIDLAND TX 79704	OPERATING RIGHTS	0.000000000
SMITH & MARRS INC	PO BOX 863	KERMIT TX 79745	OPERATING RIGHTS	0.000000000
VEIRS DANIEL L	PO BOX 3040	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
WESTBROOK RONNIE H	2809 HAYNES	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
WESTBROOK RONNIE H	PO BOX 3040	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 770564497	LESSEE	25.000000000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 770564497	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 0 557256

Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency	
23 0220S 0370E 015	ALIQ	SWNE,NESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	
23 0220S 0370E 020	ALIQ	SWNE,S2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	

Serial Number: NMNM-- 0 557256

Act Date	Code	Action	Action Remark	Pending Office
08/30/1936	387	CASE ESTABLISHED		
08/31/1936	496	FUND CODE	05;145003	
08/31/1936	868	EFFECTIVE DATE		
07/04/1946	650	HELD BY PROD - ACTUAL		
04/01/1957	534	RLTY RATE-SLIDING-SCH D	/A/	
04/01/1957	868	EFFECTIVE DATE		
10/19/1963	909	BOND ACCEPTED	EFF 09/27/63;ES0085	
06/01/1965	209	CASE CREATED BY SEGR	OUT OF NMLC032573B;	
09/21/1965	102	NOTICE SENT-PROD STATUS		
08/10/1966	940	NAME CHANGE RECOGNIZED	ATL RFG/ATL RICHFIELD	
03/19/1971	940	NAME CHANGE RECOGNIZED	PAN AMER PETRO/AMOCO	
04/06/1978	817	MERGER RECOGNIZED	CHEVRON ASPHALT/USA	
04/06/1978	817	MERGER RECOGNIZED	CHEVRON USA/OIL	
04/06/1978	940	NAME CHANGE RECOGNIZED	CHEVRON OIL/USA INC	
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTL OIL/CONOCO INC	
09/18/1981	932	TRF OPER RGTS FILED		
09/30/1982	940	NAME CHANGE RECOGNIZED	SUN OIL/SUN EXPL&PROD	
06/16/1983	933	TRF OPER RGTS APPROVED	EFF 10/01/81;	
01/22/1985	963	CASE MICROFILMED/SCANNED	CNUM 106,190 GLC	
08/05/1985	932	TRF OPER RGTS FILED	100 mm	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DATE: 5/10/2016

Elliott EM Federal Lease Section 20 T22S R37E Lea County, New Mexico



Legend

	/ Federal Wells				
	M_Federal_Lease				N
1:12,000 1 " = 1,000 '	0	2,6	640	5	,280
1 - 1,000		表现的 ₂₀₀ 年以前,1000年1000年1000年1000年1000年1000年100日			Feet
		T22S R	37F		
19		122010	J/ L	2	0
13				-	
				7	
	•				
			•		
		•	•		
				_	
30				2	9
I .	I				

MEW MEXICO "IN STATE	ENCORE M STATE	PATSY /BJ		BJ 1	COLE RE-STATE
-0-	CATALOG HEMILENCO	-∳-		0	•
EXICO M STATE	STATE OF NEW L'EXICO		CHRISTIMAS 2	1	
			•		
	ENCORE M STATE				
ENCORE M STATE	STATE			PATSY	LIGL MIX PIRS TRE
0				•	
VMEXICOST M EA	NElliott Fed. 21 TWN 225, RNG 3	Bottery PATSYB	PATSY 		
**	TWN 225, RNG 3	TE, Sec. 20			
	ELLIOTT M'20' F DERAL	ELLIOTT EM 20 FEDERAL			
	ELLOTT IN 20 FEBRUAL	(a)	ELLIOTT EM'20 FEDERAL		LIGL MIX PIRS TRE
ENCORE M STATE	E LIOTT-FEDERAL B-2	* ELUOTT B20	ELUOTT /8-20/	ELLIOTT B20	0
•	-ф-	0	•		
		ELLIOTT EM 20' FEDERAL	ELLIOTT EM 720 FEDERAL		
		ELIJOTT EM 20 FEDERAL	20 °		
		519005 H 57175	HEW MEXICO STATE	CLOWER-STATE	
		EFECORE M STATE	•	ENCORE M STATE	LIVE MAY DISC TO A
NCORE MISTATE		NEW MEXICO 'M' STATE	EXCORE M STATE	Ö	UKIL MIX PIERS TRIO
NCORE M STATE	HOBBS "M	1			
ø			PRESTATE M		
ATÉN 44			•		
NEXICO-M-STATE		NEW MEXICO AN ST			
- - -		0			
1DA STATE M 30		10.1 STATE N 47 ENCORE M STATE	NEW MEXICO STATE	LIGL MTX PIRS UT TR	LINGL MTX PIRES UT TR
		EXCOREM STATE		Ψ.	
	13.1 STATE M W.37				
	Ψ.	NM-STATE M 58			
NEW MEXI	CO-STM	HEV	V MEXICO-STATE IN		
-			Ť		
STATE IA	NEW MEXICO 'CR' STATE STATE M VVS2 34	STATE M	STATE M W22		LIGUMIX PIRS UTSS
STATE M WOJI - • -	O	STATE M M23			•
ī	,		ENCORE M STATE	LINGL MIX PRIRS UT TO	0 941
				0	FEET

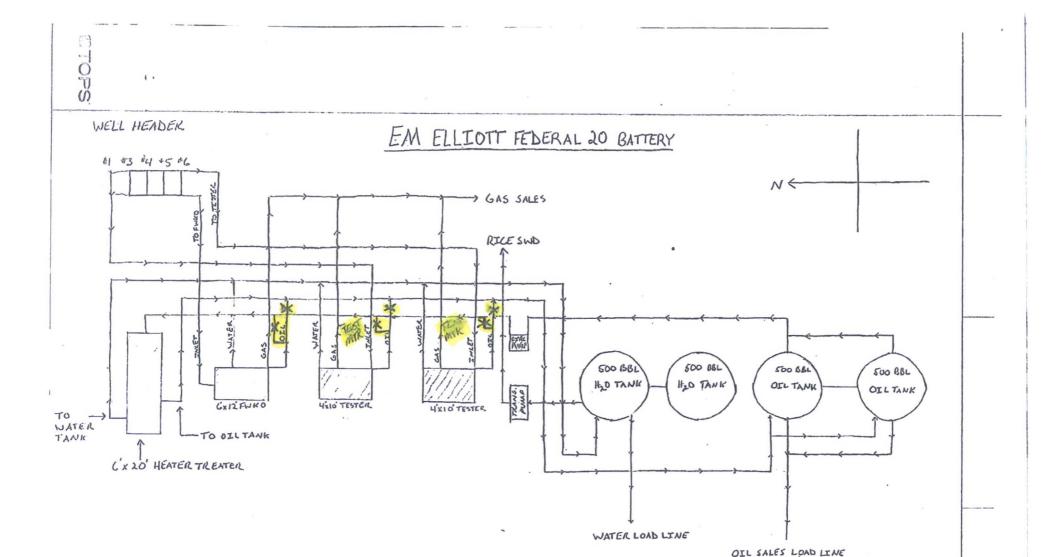
Note: Battery size not to scale

. (.

WELL HEADER EM ELLIOTT FEBERAL 20 BATTERY #1 #3 #4 #5 =6 GAS SALES RICESWD 500 BBL 500 BBI 500 BBL 500 BBL HOO TANK HO TANK OIL TANK OIL TANK GX12 FWKO H'KIO'TESTER TO -WATER TANK Forvell TO OIL TANK CX 20 HEATER TREATER WATER LOAD LINE OIL SALES LOAD LINE

NOTE: Drawing is not to scale and only represents the relative location of equipment.

LEGAL: 20 T225 R37E



NOTE: Drawing is not to scale and only represents the relative location of equipment.

ALL OIL GOES BACK TO HEATER THEN TO TANKS! WIR GOES STRATENT TO TANKS FROM VESSALS!



May 10, 2016

State of New Mexico OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Application for Surface Commingling (Identical Ownership)

Township 22 South, Range 37 East Section 20: S/2 NW/4, SW/4 NE/4 Lea County, New Mexico

Ladies and Gentlemen:

Identical ownership (working, royalty and overriding royalty) exists under Bureau of Land Management Lease USA NMNM-057256 as it pertains to the following described lands:

Township 22 South, Range 37 East Section 20: S/2 NW/4, SW/4 NE/4 Lea County, New Mexico

Depths covered under the identical ownership are all depths below the base of the Queen formation. A list of existing wells on the lease area is included herewith, along with a plat depicting the boundaries of the above described lease area.

If you have any question regarding the aforementioned, please do not hesitate contacting the undersigned at (432) 818-2003

Sincerely,

APACHE CORPORATION

Jake Bebermeyer

Landman

jake.bebermeyer@apachecorp.com

Encls.



SAMPLE LETTER TO INTEREST OWNERS

May 11, 2016

ADDRESS

XXXX

XXXX

XXXX

Re:

Request for Approval to Surface Commingle Production from Elliott EM 20 Federal #001, #003, #004, #005, #006

Township 22 South, Range 37 East Section 20: S/2 NW/4, SW/4 NE/4

Lea County, New Mexico

Dear Interest Owner:

Apache Corporation ("Apache") hereby requests to surface commingle production from the following five (5) existing wells:

- Elliott EM 20 Federal #001 (API 30-025-41442)
- Elliott EM 20 Federal #003 (API 30-025-41443)
- Elliott EM 20 Federal #004 (API 30-025-41444)
- Elliott EM 20 Federal #005 (API 30-025-41445)
- Elliott EM 20 Federal #006 (API 30-025-41446)

Apache plans to recomplete the Elliott EM 20 Federal #006 to the Devonian formation and surface commingle production with the other four Elliott EM 20 Federal wells. Apache believes that commingling will not decrease the value of the production from each well.

Additionally, Apache believes commingling will prevent waste and promote conservation by utilizing the same tank battery equipment for each well, thereby reducing the incremental investment capital that would otherwise be needed to build a separate facility or separately meter for each well or formation produced and, as a result will extend the economic life of the wells and leases.

Please be aware that your royalty interest would be unaffected by an approved surface commingle and the revenue received from production may in fact increase with the successful completion of this project.

Please evidence your approval to the surface commingle production from the five aforementioned wells by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience.

If you have any question regarding the aforementioned, please do not hesitate contacting the undersigned at (432) 818-2003

Sincerely, APACHE CORPORATION	
Jahre Bekumeyen	
Jake Bebermeyer Landman jake.bebermeyer@apachecorp.com	
The undersigned hereby approves to surface commingle production, as proposed on page 1 of this letter subject to further approval by the NMOCD.	r,
Signature	
Printed Name	
Title	



May 23, 2016

State of New Mexico
OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Surface Commingling, Measurement of Individual Well Production Township 22 South, Range 37 East Section 20: S/2 NW/4, SW/4 NE/4
Lea County, New Mexico

To Whom It May Concern:

The EM Elliott Federal 20 lease contains five wells. Of these five wells, all but one (the EM Elliott Federal 20 #1) have identical ownership. In order to correctly allocate revenue to the appropriate interest owners, Apache Corporation operates two test separators and a free-water knockout at its EM Elliott Federal 20 battery. The EM Elliott Federal 20 #1 is run through its own test separator at all times, while the other four wells (the #3, #4, #5, and #6) are alternated through the second test separator, with the remaining three wells not in test going to the free-water knockout. Each test separator meters its fluids prior to sending the oil to the heater treater and the water to the tanks. Each test separator also meters gas prior to sending it to the sales point.

If you have any question regarding the aforementioned, please do not hesitate contacting the undersigned at (432) 818-1961

Sincerely,

APACHE CORPORATION

Jacob Bower

Production Engineer

jacob.bower@apachecorp.com

Wells within the boundaries of the Bureau of Land Management Lease USA NMNM-057256 as it pertains to the following described lands, along with the working interest of the parties:

Township 22 South, Range 37 East Section 20: S/2 NW/4, SW/4 NE/4 Lea County, New Mexico

Elliott EM 20 Federal #001 (API 30-025-41442)

o Conoco Philips:

Non.Consent

o Chevron:

33:333% WI.

o ZPZ.Delaware i LLC:

33.333 % WI

o Apache Corporation:

33.334% WI

· Elliött EM 20 Federal #003 (API 30-025-41443)

o Conoco Philips:

25.000% WI

o Chevron:

25.000% WI

o ZPZ Delaware I LLC:

25.000% WI

o' Apache Corporation:

25.000% WI

• Elliott EM 20 Federal #004 (API 30-025-41444)

o: Conoco Philips:

25:000% WI

o Chevron:

25.000% WI

o ZPZ Delaware I'LLC:

25.000% WI

o Apache Corporation:

25.000% WI

• Elliott ENI 20 Federal #005 (API 30-025-41445)

o !Conoco-Philips:

25:000% WI

o. Chevron:

25.000% WI

o ZPZ Delaware I LLC:

25:000% WI

o Apache Corporation:

25:000% W.I

e: Elliott EM 20 Federal #006 (API 30-025-41446)

o Conoco Philips:

25.000% WI

o Chevron:

25.000% WI

o ZPZ Delaware I LLC:

25.000% WI

o Apache Corporation:

25.000% WI

HOBBS OCD

DISTRICT I 1625 N. Prench Dr., Hobbs, NM ARR 0 3 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised July 16, 2010

DISTRICT II 1301 W. Grand Avenue, Artesie, NM 68210

Submit one copy to appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED OIL CONSERVATION DIVISION
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

D AMENDED REPORT

API Number 30-025-41442	Pool Code 62700	Pool Name WANTZ; ABO	
Property Code	Property	Well Number	
40164	ELLIOTT EM "2	O" FEDERAL	001
OGRID No.	Operator Name		
873	APACHE COF	3399'	
	Surface	Location	

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ε	20	22 S	37 E		1650	NORTH	330	WEST	LEA
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
			<u> </u>						
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.				
110				1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY TI	HE DIVISION
SURFACE LOCATION Lot - N 32*22*48.27* Long - W 103*11*33.19* NMSPCE - N 503880.497 E 893509.729 (NAD-83) SURFACE LOCATION Lot - N 32*22*47.83* Long - W 103*11*3.10* Lot - N 32*22*48.27* Long - W 103*11*3.10* Lot - N 32*22*48.28* Lot - N 30*22*48.38* Long - W 103*11*3.10* Lot - N 32*22*48.38* Lot - N	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. LOCA JAHAN BALLY Signature Date REESA FSHER Printed Name REESA FSHER Printed Name REESA FSHER Printed Name REESA FSHER Printed Name REESA FSHER CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my beltef. Date Surveyed Signature & Sall of Profeshional Surveyor BASIN SURVEYS 26492

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Departments SCO

Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

40

OIL CONSERVATION DIVISION NOV 1 4 2014 1220 South St. Francis Dr.

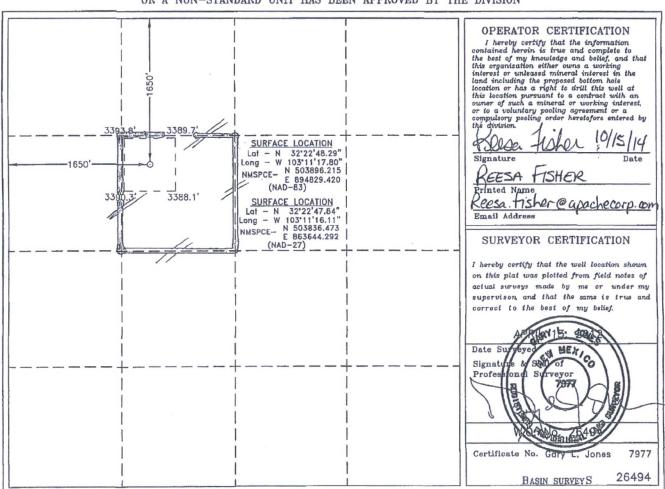
Santa Fe, New Mexico 87505

1220 S. St. Francis Dr., Santa Fe, N	WELL LOCATION AN	ND ACREAGE DEDICATION RECEIVED	☐ AMENDED REPORT
30-025-414	43 62700	WANTE; ABO)
Property Code 40164	ELLIOTT	Property Name EM "20" FEDERAL	Well Number
0GRID No. 873	APACH	Operator Name HE CORPORATION	Elevation 3390'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	22 S	37 E		1650	NORTH	1650	WEST	LEA
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



HOBBSOCD

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

JAN 3 0 2015 Revised July 16, 2010 Form C-102

Submit one copy to appropriate District Office

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

1000 Rio Brazos Rd., Aztec, NM 67410 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

30-025-414	44 62700	WANTZ; ABO	
Property Code		perty Name "20" FEDERAL	Well Number
0GRID No. 873	-	rator Name CORPORATION	Elevation 3382'

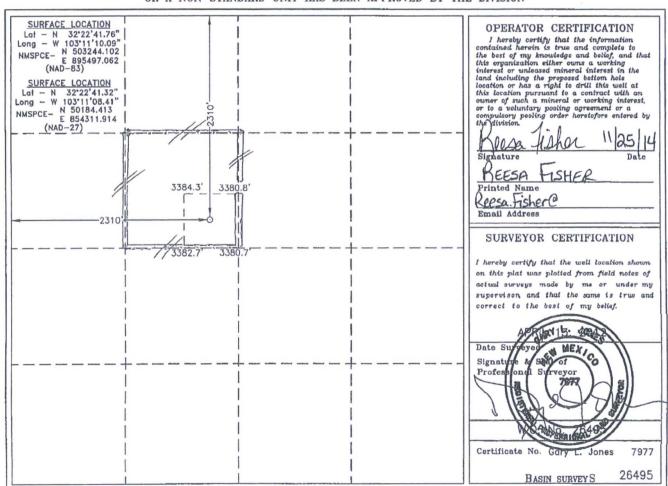
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	22 S	37 E		2310	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

			20000			TONG FIORE DUE	1400		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	r Infill Co.	nsolidation C	Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



HOZZSOCD

DISTRICT I 1625 N. Pronch Dr., Hobbs, NM 88240 DISTRICT II 1801 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department JAN 30 2016 C-102 Revised July 16, 2010

Submit one copy to appropriate

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

30-025-41445	Pool Code 62700	WANTZ, ABO	
Property Code		pperty Name	Well Number
40164		1 "20" FEDERAL	005
0GRID No. 87.3	•	erator Name CORPORATION	Elevation 3379'
	Surf	ace Incation	

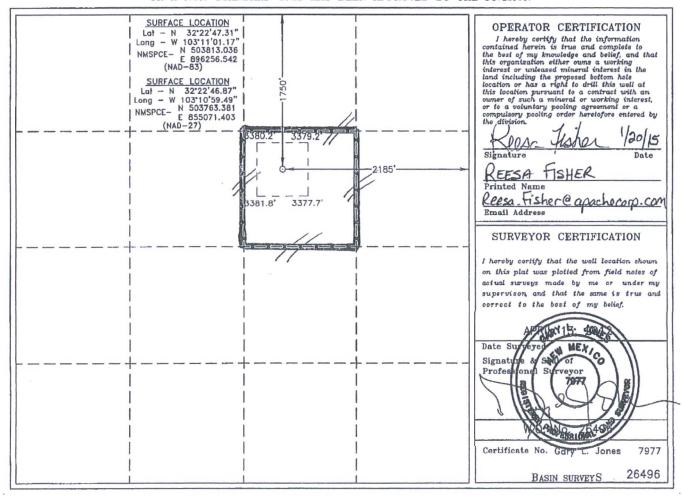
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	١
G	20	22 S	37 E		1750	NORTH	2185	EAST	LEA	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	r Infill Co	nsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



HOSSOCD

DISTRICT I
1025 N. Fronch Dr., Hobbs, NM 68240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 68210

State of New Mexico Energy, Minerals and Natural Resources Department JAN 1 5-20 Bevised July 16, 2010

Submit one copy to appropriate
District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED

DISTRICT IV 1220 S. St. Francis Dr., Santa Pe, NM 87505

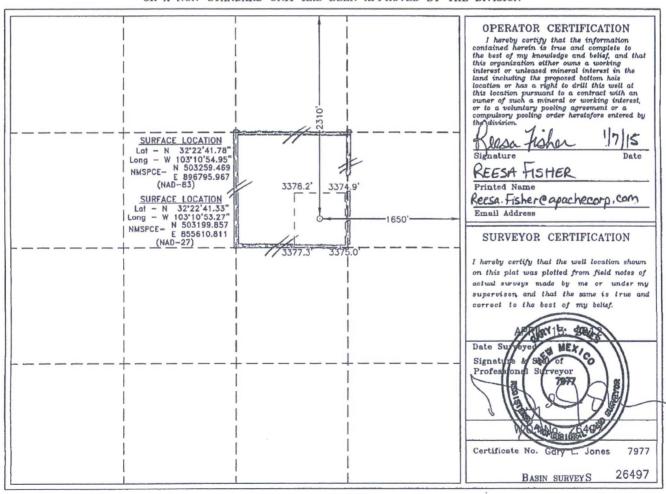
40

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

30-025	Number - 41441	o		700 Code		WAN	Pool Name		
Property 4016				ELLIO'	Property Nam			Well No	ımber
	,			ELLIU	II EM ZU	PEDERAL		006	
OGRID N	0.				Operator Nam	e		Elevat	
873				APA	CHE CORPO	RATION		337	5'
			1		Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	20	22 S	37 E		2310	NORTH	1650	EAST	LEA
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Tony Delfin Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-789 Administrative Application Reference No. pMAM1614055793

June 9, 2016

Apache Corporation

Attention: Ms. Reesa Fisher

Apache Corporation (OGRID 837) is hereby authorized to surface commingle oil and gas production from Wantz; Abo Pool (pool code 62770) from the following diversely owned leases and wells:

Lease:

Federal lease NMNM 05726

Description:

SW/4 NE/4 and SE/4 NW/4 of Section 20, Township 22 South, Range 37 East,

Wells:

Elliott EM "20" Federal Well No. 3 Elliott EM "20" Federal Well No. 4 Elliott EM "20" Federal Well No. 5 Elliott EM "20" Federal Well No. 6

Lease:

Federal lease NMNM 05726

Description: SW/4 NW/4 of Section 20, Township 22 South, Range 37 East, NMPM

Elliott EM "20" Federal Well No. 1

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Elliott EM "20" Federal Well No. 1 central tank battery (CTB), located in Unit E, of Section 20, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

The oil and gas production from the Elliott EM "20" Federal Well No. 3, Elliott EM "20" Federal Well No. 4, Elliott EM "20" Federal Well No. 5, and Elliott EM "20" Federal Well No. 6 which have identical ownership shall be metered with a combination of metering and testing. The Elliott EM "20" Federal Well No. 1, which has diverse ownership shall be metered separately.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Administrative Order CTB-789 Apache Corporation June 9, 2016 Page 2 of 2

Subsequently drilled wells that produce from the subject pool within the specified leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on June 9, 2016.

DAVID R. CATANACH

Director

DRC/mam

cc: Oil Conservation Division – Hobbs

Bureau of Land Management - Carlsbad

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECK THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication □ NSL □ NSP □ Check One Only for [B] or [C] Commingling - Storage - Measurement \square CTB \square PLC \boxtimes PC \square OLS \square OLM DHC Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] Offset Operators, Leaseholders or Surface Owner [B] [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached [F] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. REESA HOLLAND FISHER SR STAFF REG ANALYST 5/12/2016 Print or Type Name Date Reesa.Fisher@apachecorp.com

e-mail Address

ELLIOTT EM 20 FEDERAL BATTERY

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u>

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	ON FOR SURFACE	COMMUNINGLING	(DIVERSE	OWNERSHIL)	
	che Corporation				
	Veterans Airpark Lane Mi				
APPLICATION TYPE:		EM 20 FEDERAL BA			
Pool Commingling Lease Commi	_		Storage and Measure	ement (Only if not Surface	Commingled)
LEASE TYPE: Fee	State Fede				
Is this an Amendment to existing O Have the Bureau of Land Managerr ⊠Yes ☐No					ingling
		OL COMMINGLIN			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Paddock (49210)	36				See
Blinebry (6660) / Tubb (60240)	37				Well
Drinkard (19190)	37				Tests
Abo (62700)	38	7			Attached
Devonian (98168)	40				
	(D) X 77 1				
 Pool Name and Code. Is all production from same source Itas all interest owners been notified Measurement type:	Please attach sheet to of supply? Yes Need by certified mail of the pro)	
(2) Is all production from same source (3) Has all interest owners been notified (4) Measurement type: Metering	Please attach sheet to of supply?	ts with the following in	oformation □Yes □No		
 (2) Is all production from same source (3) Has all interest owners been notified (4) Measurement type: Metering 	Please attach sheet ce of supply?	ts with the following in the state of the st	Tyes □No		
 (2) Is all production from same source (3) Has all interest owners been notified (4) Measurement type: Metering 	Please attach sheet co of supply?	ts with the following in the state of the st	Tyes No		
 (2) Is all production from same source (3) Has all interest owners been notified (4) Measurement type: Metering 	Please attach sheet co of supply?	ts with the following in No posed commingling? I LEASE COMMIN ts with the following in FORAGE and MEA ets with the following	Tyes No		
(2) Is all production from same source (3) Has all interest owners been notified (4) Measurement type: [Metering] (1) Complete Sections A and E. (1) Is all production from same source (2) Include proof of notice to all interests.	Please attach sheet ce of supply?	ts with the following in No posed commingling? I LEASE COMMIN ts with the following in FORAGE and MEA ets with the following No	GLING aformation SUREMENT information		
(2) Is all production from same source (3) Has all interest owners been notified (4) Measurement type: [Metering] (1) Complete Sections A and E. (1) Is all production from same source (2) Include proof of notice to all interests.	Please attach sheet to of supply?	ts with the following in No Possed commingling? I LEASE COMMIN Its with the following in TORAGE and MEA ets with the following No DRMATION (for all ts with the following in	GLING GLING formation SUREMENT information application ty formation	pes)	
(2) Is all production from same source (3) Has all interest owners been notified (4) Measurement type: Metering (1) Complete Sections A and E. (1) Is all production from same source (2) Include proof of notice to all interest of the section of t	Please attach sheet the cof supply?	ts with the following in No Possed commingling? I LEASE COMMIN Its with the following in TORAGE and MEA ets with the following No DRMATION (for all ts with the following in tions. Include lease number	GLING GLING formation SUREMENT information application ty formation ers if Federal or State d belief.	pes) te lands are involved.	6/13/2016
(2) Is all production from same source (3) Has all interest owners been notified (4) Measurement type: [Metering] (1) Complete Sections A and E. (1) Is all production from same source (2) Include proof of notice to all interest of the proof of noti	Please attach sheet to of supply?	ts with the following in No Possed commingling? I LEASE COMMIN Its with the following in TORAGE and MEA ets with the following No DRMATION (for all ts with the following in tions. Include lease number to best of my knowledge and	GLING application application ty formation application ty formation application ty formation application ty formation	pes) te lands are involved.	5/13/2016