

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-37836 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator CHEVRON U.S.A. INC. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 RM N3002 | | 7. Lease Name or Unit Agreement Name V. M. HENDERSON |
| 4. Well Location GPS Y- LAT. 32.456140 X-LONG. -103.201890 Unit Letter C : 330 feet from the NORTH line and 2500 feet from the EAST line Section 30 Township 21-S Range 37-E NMPM County LEA | | 8. Well Number 23 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,500' | | 9. OGRID Number 4323 |
| | | 10. Pool name or Wildcat PENROSE SKELLY; GRAYBURG |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA

P&A NR pm ☒
P&A R ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/08/17, MOVE IN RIG & P & A EQUIP. POOH W/ RODS, PUMP STUCK IN TBG. TEST TBG & CSG. 500 PSI GOOD.

05/09/17 RIH & SET CIBP @ 3,600', MIX & SPOT 25 SX CL "C" CMT FROM 3,600' - 3,351'. CIR MLF.

05/10/17 MIX & SPOT 25 SX CL "C" CMT FROM 2,500' - 2,300', WOC & TAG @ 2,171'.

05/11/17 MIX & SPOT 25 SX CL "C" CMT FROM 1,470' - 1,270', MIX & SPOT 60 SX CL "C" CMT FROM 525 TO SURFACE, PUMPED 15 SX CL "C" CMT DOWN SURFACE CSG & PRESSURED UP TO 500 PSI. CUT & CAP WELL TO MEET WITH NMOC RULE 19.15.7.14 REQUIRMENTS. TURN OVER TO RECLAMATION.

.CLASS "C" CEMENT & WITH CLOSED LOOP SYSTEM USED.

CA BOND: 0329

Spud Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 05/10/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 05 / 15 / 17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 05/18/2017

Conditions of Approval (if any):