

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017														
		1. WELL API NO. 30-025-38162																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No SW-0403-000																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-entry to Convert to SWD				5. Lease Name or Unit Agreement Name YO State SWD														
8. Name of Operator Raz Oil and Gas, LLC				9. OGRID 370507														
10. Address of Operator PO Box 1180, Eunice, NM 88231				11. Pool name or Wildcat SWD; Devonian														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	15	21S	35E		660	North	840	West	Lea								
BH:	D	15	21S	35E		660	North	840	West	Lea								
13. Date Re-entered 2/25/2017	14. Date T.D. Reached 4/16/2017	15. Date Rig Released 4/17/2017		16. Date Completed (Ready to Produce) Inject 5/3/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3587' GL												
18. Total Measured Depth of Well 13968'		19. Plug Back Measured Depth 13959'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run PEX, CNL, LR, CBL												
22. Producing Injection Interval(s), of this completion - Top, Bottom, Name 13518' - 13718' Devonian																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		48		850		17-1/2"		750 sx Class C		Circ to Surface								
9-5/8"		40		5420		12-1/4"		1900 sx Class C		Circ to Surface								
7"		26		12536		8-3/4"		1605 sx Class C		Circ to Surface								
24. LINER RECORD						25. TUBING RECORD (Tapered)												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
5" 15#	12273	13962	105			4-1/2"	Surf-12244'											
						2-7/8"	12244-13487'		13495'									
26. Perforation record (interval, size, and number) 13518 - 13558' 2JSPF (80 holes) 13558 - 13658' 4JSPF (400 holes) 13658 - 13718' 2JSPF (120 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>13518-13718'</td> <td>20,000 gals 15% NEFE HCL with ball sealers</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	13518-13718'	20,000 gals 15% NEFE HCL with ball sealers				
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28. PRODUCTION																		
Date First Production Injection Pending		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection				Well Status (Prod. or Shut-in) Shut In Pending Surface Facility Construction												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By												
31. List Attachments Wellbore diagram attached.						Note: Hard copies of logs will be hand delivered to the Hobbs District Office												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
E-mail Address		Danny J. Holcomb		Agent		5/5/2017												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	12740	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	13490	T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs		T. Todilto	
T. Abo	T. Barnett Shale	12510	T. Entrada	Note: Formation tops above the Barnett Shale were reported on previous C-105.
T. Wolfcamp	T. Woodford Shale	13285	T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
12252	12502	250	Limestone, Shale				
12502	12990	488	Limestone, Dolomite, Shale				
12990	13080	90	Limestone, Shale				
13080	13290	210	Limestone				
13290	13470	180	Limestone, Shale				
13470	13500	30	Shale				
13500	13520	20	Limestone, Shale				
13520	13950	430	Dolomite				
13950	13968	18	Dolomite, Shale				