Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs,				Mexico			Form	0 105	
1625 N. French Dr., Hobbs.		Energy,	Minerals and N	Natural Resource	es		Revised July	18, 2013	
District II (575) 740 1202	NM 88240	S OCD				API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NN District III – (505) 334-617	1882 10 B	OIL CO		ON DIVISION	V —	25-42460 cate Type of Lea	ase		
<u>District III</u> – (505) 334-617	8 NM 87410	3 0 2017 12	20 South St. I			STATE	FEE	1	
1000 Rio Brazos Rd., Aztec <u>District IV</u> – (505) 476-346 1220 S. St. Francis Dr., San			Santa Fe, NM	1 87505	6. State VB-2	e Oil & Gas Lea	se No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Name or Unit Agreement Name Nectarine BSQ State Com			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						8. Well Number 2H			
Type of Well: Oil Name of Operator	Well 🛛	Gas Well	Other			RID Number		/	
EOG Y Resources, Inc	. <i>/</i>				025				
3. Address of Operator						10. Pool name or Wildcat			
104 South Fourth Street, Artesia, NM 88210						Berry; Bone Spring, North			
4. Well Location									
		2440 feet from f		outh line and	760	feet from the	West	line /	
			-	orth line and	760	feet from the	West	line	
Section Section	24 13	Towns!		Range 33 Range 33			County County		
Section	13			DR, RKB, RT, G		Lea	County		
			,	784' GR	.,,				
12	2. Check A	Appropriate P	Box to Indicate	e Nature of No	tice, Report	or Other Data	ı		
NOTI	CE OF IN	TENTION T	TO:	1	SUBSEQUE	NT D	T 0F		
PERFORM REMEDIA		PLUG AND A		REMEDIAL					
TEMPORARILY ABAN		CHANGE PL			E DRILLING O	PNS. INT	TO PA	m.x	
PULL OR ALTER CAS	SING	MULTIPLE C	OMPL	CASING/CE	EMENT JOB	□ P&A	TO PA <u>+</u>		
DOWNHOLE COMMIN	The second secon					P&A	R_		
CLOSED-LOOP SYST OTHER:	EM		П	OTHER:					
13. Describe propo	sed or comp	leted operations	s. (Clearly state		ils, and give per	tinent dates, inc	luding estim	ated date	
of starting any	proposed wo	ork). SEE RUL		MAC. For Multip					
proposed comp	oletion or rece	ompletion.							
EOG Y Resources, Inc.	plans to plug	and abandon t	his well, present	depth is 90'. 30'	" at 10" = 1.8 vo	1/3, 20" from 10	'-90' = 6.5 v	rd/3.	
EOG Y Resources, Inc. Total true hole volume i									
	is 8.3 yd/3 all	low 20% excess	s for hole enlarge						
Total true hole volume	is 8.3 yd/3 all	low 20% excess	s for hole enlarge						
Total true hole volume	is 8.3 yd/3 all	low 20% excess	s for hole enlarge	ement. After filli	ng well with re	di-mix, cut off lo	ocking devic		
Total true hole volume	is 8.3 yd/3 all	low 20% excess	s for hole enlarge	ement. After filli	ng well with re	di-mix, cut off lo	ocking devic		
Total true hole volume	is 8.3 yd/3 all	low 20% excess	s for hole enlarge	ement. After filli	ng well with re	di-mix, cut off lo	ocking devic		
Total true hole volume	is 8.3 yd/3 all	low 20% excess	s for hole enlarge	ement. After filli	ng well with re	di-mix, cut off lo	ocking devic		
Total true hole volume	s 8.3 yd/3 all hole marker.	low 20% excess Clean up any o	s for hole enlarge	ement. After filli	ng well with re	di-mix, cut off lo	ocking devic		
Total true hole volume	is 8.3 yd/3 all	low 20% excess Clean up any o	s for hole enlarge	NOTIFY O	ng well with re	di-mix, cut off lo	ocking devic		
Total true hole volume install ground level dry	s 8.3 yd/3 all hole marker.	low 20% excess Clean up any o	s for hole enlarge disturbed area.	NOTIFY O	ng well with re	di-mix, cut off lo	ocking devic		
Total true hole volume install ground level dry	s 8.3 yd/3 all hole marker.	low 20% excess Clean up any o	s for hole enlarge disturbed area.	NOTIFY O	ng well with re	di-mix, cut off lo	ocking devic		
Total true hole volume install ground level dry	s 8.3 yd/3 all hole marker. 6/30/16	low 20% excess Clean up any o	s for hole enlarge disturbed area.	NOTIFY OF BEGINNING Date:	ng well with red	RS PRIOR TO	ocking devic		
Total true hole volume install ground level dry Spud Date:	s 8.3 yd/3 all hole marker. 6/30/16	low 20% excess Clean up any o	s for hole enlarge disturbed area.	NOTIFY OF BEGINNING Date:	ng well with red	RS PRIOR TO	ocking devic		
Total true hole volume install ground level dry Spud Date:	s 8.3 yd/3 all hole marker. 6/30/16	low 20% excess Clean up any o	Rig Release	NOTIFY OBEGINNING BEGINNING Date:	ng well with reconstruction of the plugging with reconstruction of	RS PRIOR TO	O ONS		
Total true hole volume install ground level dry Spud Date:	s 8.3 yd/3 all hole marker. 6/30/16	low 20% excess Clean up any o	Rig Release	NOTIFY OF BEGINNING Date:	ng well with reconstruction of the plugging with reconstruction of	RS PRIOR TO	O ONS		
Total true hole volume install ground level dry Spud Date:	is 8.3 yd/3 all hole marker. 6/30/16 information	above is true an	Rig Release TITLE R	NOTIFY OBEGINNING BEGINNING Date:	ng well with reconstruction of the control of the c	RS PRIOR TO GO OPERATION OF THE May 25,	ONS 2017	e and	
Total true hole volume install ground level dry Spud Date: I hereby certify that the SIGNATURE	is 8.3 yd/3 all hole marker. 6/30/16 information	above is true an	Rig Release TITLE R E-mail address:	NOTIFY OF BEGINNING BEGINN	ng well with reconstruction of the plugging with reconstruction of the plugging with reconstruction of the plugging of the plugging with reconstruction of the plugging of the	ef. PHONE:5	2017 275-748-4168	e and	
Total true hole volume install ground level dry Spud Date: I hereby certify that the SIGNATURE Type or print name	is 8.3 yd/3 all hole marker. 6/30/16 information	above is true an	Rig Release TITLE R E-mail address:	NOTIFY OF BEGINNING PROPERTY OF BEGINNING PROPERTY OF BEGINNING PROPERTY OF THE PROPERTY OF TH	ng well with reconstruction of the plugging with reconstruction of the plugging with reconstruction of the plugging of the plugging with reconstruction of the plugging of the	ef. PHONE:5	2017 275-748-4168	e and	