

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM15677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HAHN FEDERAL 19. API Well No.
30-005-20466-00-S110. Field and Pool or Exploratory Area
TOM TOM-SAN ANDRES11. County or Parish, State
CHAVES COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CROSS BORDER RESOURCES, INC-E-Mail: ROSS@REDMOUNTAINRESOURCES.COM

Contact: ROSS PEARSON

3a. Address

14282 GILLIS ROAD
FARMERS BRANCH, TX 75244

3b. Phone No. (include area code)

Ph: 214-871-0400 Ext: 1019
Fx: 214-871-0406

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T7S R31E SESW 660FSL 1980FWL
33.672368 N Lat, 103.764037 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Re☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water DisposalINT TO PA PMX
P&A NR _____
P&A R _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. POOH with Rods & Production tubing.

2. RIH w/2-3/8" 4.7# EUE J-55 workstring. Load hole with 9.5 PPG mud.

3. POOH. RIH w/4-1/2" CIBP and set @3875'. Spot 25 sxs cmt on top.

4. RIH w/ RBP and treating packer and look for holes in the casing. If no casing issues proceed forwards.

5. RIH w/ perf csg guns and perforate 3300'. POOH. RIH w/cmt retainer and set retainer at 3250'.

6. RIH w/ 2-3/8" workstring. Sting into cmt retainer. Establish injection rate.

7. Mix and pump 650 sxs 50/50 Pozmix class "C" with 2% gel. Attempt to circulate cmt from the 3300' to surface in the 4.5' by 7-7/8" annulus.

8. Sting out of the cmt retainer and reverse circulate to clear the tubing.

9. PU tubing to 2150'. Mix and pump 50 sxs class "C" neat cmt from 2150' to 1550'. Cmt plug to cover Yates and Salt Section.

FOR RECORD ONLY
MW/OCD 05/30/2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #376556 verified by the BLM Well Information System
For CROSS BORDER RESOURCES, INC., sent to the Roswell
Committed to AFMSS for processing by DAVID GLASS on 05/17/2017 (17DRG0226SE)

Name (Printed/Typed) ROSS PEARSON

Title VP OPERATION

Signature (Electronic Submission)

Date 05/17/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

(DAVID GLASS) DAVID E. GLASS

Title

PETROLEUM ENGINEER

Date MAY 18 2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APPROVED FOR 3 MONTH PERIOD
ENDING AUG 18 2017SEE ATTACHED FOR
CONDITIONS OF APPROVAL

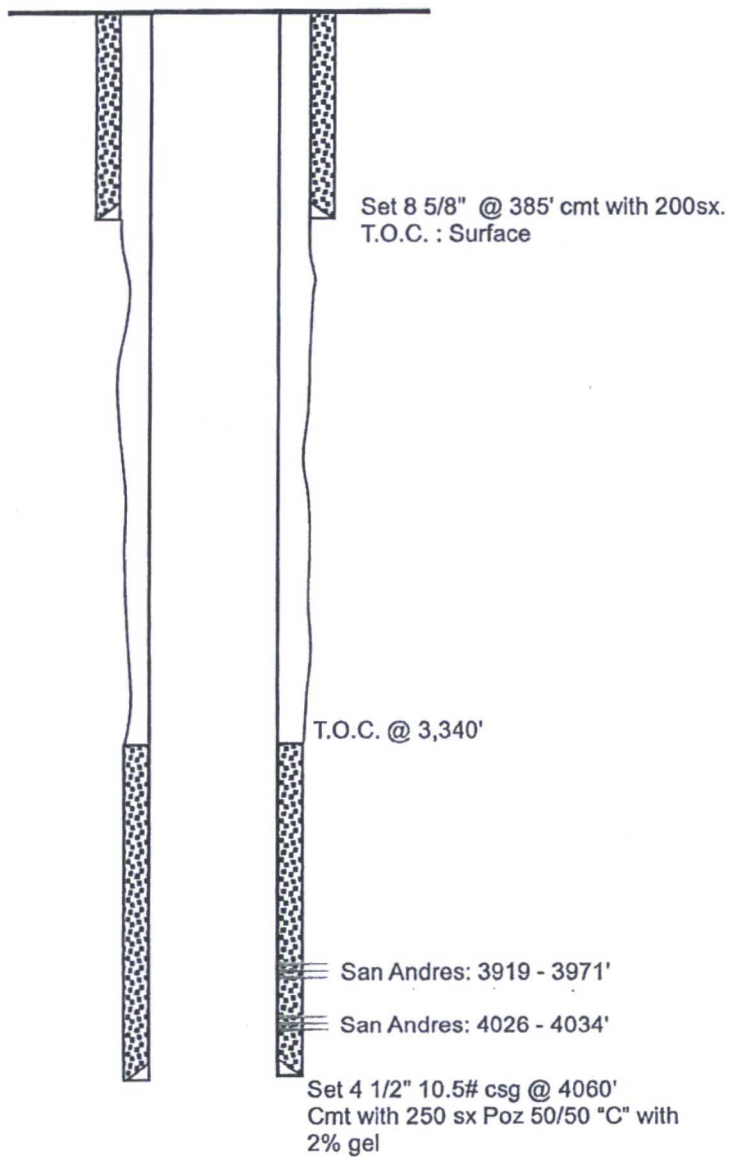
Additional data for EC transaction #376556 that would not fit on the form

32. Additional remarks, continued

10. WOC & Tag at or above 1550'.

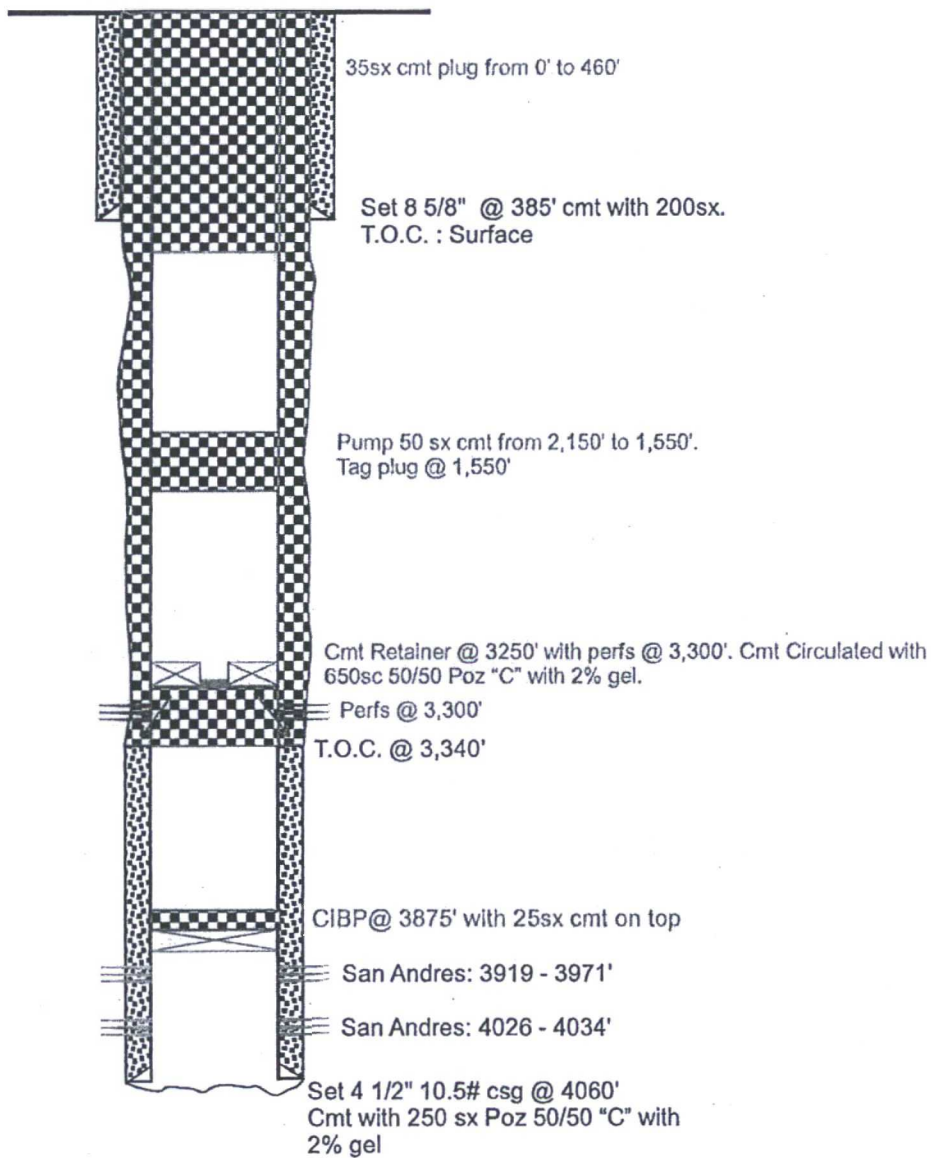
11. Set 35 Sx. Cement Plug From 460' To Surface W/Dry Hole Marker

Cross Border Resources, Inc.
Hahn Federal #1 [30-005-20466]
T-7-S, R-31-E Sec 27
SHL: 660' FSL & 1980' FWL



Cross Border Resources, Inc.
Hahn Federal #1 [30-005-20466]
T-7-S, R-31-E Sec 27
SHL: 660' FSL & 1980' FWL

Post Plug WBD



BUREAU OF LAND MANAGEMENT

Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
(575) 627-0272

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90th day provide the BLM Roswell Field Office (RFO), prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action. Unless the well has been properly plugged, the rig shall not be removed from over the hole without prior approval.**

2. Notification: Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

6. Monument: Upon abandonment of the well, all casing shall be cut-off at the base of the cellar or 3-feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. Timing Limitation Lease Stipulation / Condition of Approval For Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1 through June 15 annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D seismic operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

8. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.