Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	HOPRE	WELL API NO. 30-025-43600
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 2 2 2017	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	DECENTE	a Body
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Nervosa 24 State Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 601H
2. Name of Operator EOG Resources, Inc.	/	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla	nd TX 79702	10. Pool name or Wildcat Berry; Bone Spring, North
4 Well Location		
Unit Letter H :	feet from the line and _	469feet from the Eastline
Section 24	Township 21S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, e 3764' GR	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	NTENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	ENT JOB 🗸
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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5/12/17 TD at 19370' MD. 5/13/17 Ran 5-1/2", 20#, (420 jts) P-110 LTC casing set at 19360'.		
5/14/17 Cement w/ 960 sx LUCEM, 10.8 ppg, 2.46 CFS yield;		
200 sx Class C, 11.5 ppg, 3.66 CFS yield;		
2175 sx Class H, 15.6 ppg, 1.25 CFS yield.		
Circulated 274 sx cement to surface. WOC 14 hrs. 5/15/17 Released rig.		
3/13/17 Neleased fig.		
Spud Date: 4/20/17	Rig Release Date: 5/15/17	
Spud Date. 4/20/17	Rig Release Date. 3/13/11	
Market and the second s		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
14	Regulatory Analy	vst 5/15/2017
SIGNATURE Star Warren	TILE_	DATE
Type or print name Stan Wagne	E-mail address:	PHONE: 432-686-3689
For State Use Only	Petroleum En	gineer
APPROVED BY:	TITLE	DATE 05/25/17
Conditions of Approval (if any):		